

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080537

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78419A8. Well Name and No.
SAN JUAN 30-5 UNIT 21A9. API Well No.
30-039-2641810. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON
E-Mail: pcltigs@ppco.com3a. Address
5525 HWY. 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-599-3454
Fx: 505-599-34424. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T30N R5W SWNW 1607FNL 1006FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF THE PROCEDURE USED TO ADD THE MV ZONE TO THIS DK/MV WELL.

10/15/01 MIRU Key #18. ND WH NU BOP. PT-OK. COOH w/2-3/8" tubing. RIH w/4-1/2" CIBP & set @ 6516'. Load hole & PT plug & casing to 500 psi - OK. POOH. RU Blue Jet & ran cased hole GR/CCL/CBL TOC @ 5915'. Perforated MV interval @ 1 spf . 34" holes as follows:

6383', 6326', 6274', 6245', 6239', 6225', 6209', 6199', 6193', 6175', 6159', 6127', 6090', 6038', 6011', 6004', 5962', 5956', 5951', 5944', total 20 holes

Acidized perms w/1500 gal 15% HCL. RU to frac. Pumped 163,908 gal 60 Quality Slick H2O foam w/64,260 gal slick H2O & 2.04 mmscf N2. Pumped a 38,000 gal foam pad followed by 125,908 gal foam w/150,120# 20/40 proppant. Flushed w/2688 gal foam. Flowed back on 1/4" and 1/2" chokes cleaning

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8442 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/16/2001 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/15/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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11/15/01

Additional data for EC transaction #8442 that would not fit on the form

32. Additional remarks, continued

up. Kill well w/2% KCL. RD flowback equip.

RIH 4-1/2" CIBP & set @ 5560'. PT OK. Blue Jet shot 2 squeeze holes @ 4410'. RIH & set retainer @ 4352'. Estbl'd injection rate. Pumped 125 bbls Premium Lite (2.18 cf/sx) followed by 50 sx Type III + 1 CaCl₂ (1.19 cf/sx). Displaced w/water. Stung out & reversed 5 sx cement to surface. Drill out retainer and hard cement to 4410'. PT squeeze to 500 psi. COOH.

Perforated Lewis Shale @ 1 spf .34" holes as follows: 5366', 5354', 5318', 5259', 5236', 5184', 5173', 5130', 5112', 4909', 4891', 4876', 4841', 4831', 4806', 4640', 4613', 4556', 4443', 4416'
Total 20 holes.

Acidized perms w/1500 gal 15% HCL. RU to frac. Pumped 69,000 gal 60 Quality N2 foam consisting of 29,250 gal 30# X-link gel & 789,000 scf Gas. Pumped a 6000 gal foam pad followed by 205,620# 20/40 proppant. Flushed w/2% HCL. Flowed back on 1/4" and 1/2" chokes. RIH & milled out CIPBs @ 5550' & 6516'. Cleaned out to PBTD @ 8502'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 8449' w/"F" nipple set @ 8441'. ND BOP, NU WH. Pumped off expendable check. RD & released rig. Denny Foust (Aztec - OCD) received verbal approval from Dave Catnick (Santa Fe OCD) on 11/8/01 for us to DHC this well since all of the Aztec OCD authorizing personnel was out of the office. This well was commingled on 11/9/01.

Submit 3 Copies To Appropriate District
Tulsa
Dallas
1823 M. French Dr., Tulsa, NM 87249
District II
111 South First Avenue, NM 87210
District III
1840 Rio Bravo Rd., Amar, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO GRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company 817554	3. Address of Operator 5523 Highway 66, NW 3824, Farmington, NM 87401	WELL API NO. 30-050-26718	5. Inducement Type of Lease STATE <input type="checkbox"/> FLE <input type="checkbox"/>	6. State Oil & Gas Lease No. Federal Lease SF-080537	7. Lease Name or Unit Agreement Name San Juan 20-S Unit CO9256	8. Well No. SJ 20-S Unit #21A	9. Pool name or Wildcat Blanco RV - 72319 & Basin OK - 71599
4. Well Location Unit Letter E : 1607' feet from the North line and 1006' feet from the West line Section 24 Township 30N Range 5W NMPM (County Rio Arriba)			10. Elevation (Show whether DR, RRR, RT, GR, etc.) 7066' GL					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: NY/DK DMC application <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work). SEE RULE 7109. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will DMC the Mesaverde and Dakota intervals of the subject well per Order #1353. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota Forecast for the next 12 months is as follows:

1st month - 262	2nd month - 258	3rd month - 254	4th month - 250
5th month - 247	6th month - 243	7th month - 239	8th month - 236
9th month - 232	10th month - 229	11th month - 225	12th month - 222

The original reference case where partner notification was made was R-10772. Mesaverde perms are between 4416' - 6383' & the Dakota perms are between 8374' - 8496'. The value of production will not be decreased by commingling. The BLM will also receive a copy of this application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patsy Clagston TITLE: Sec. Regulatory/Production Clerk DATE: 11/2/03

Type or print name: Patsy Clagston Telephone No.: 505-999-3454

(This space for State use)

APPROVED BY: _____ TITLE: _____ DATE: _____
Conditions of approval, if any: