

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF079002							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		7. Unit or CA Agreement Name and No. SAN JUAN 30-6 UNI							
3. Address 3401 EAST 30TH FARMINGTON, NM 87402		8. Lease Name and Well No. SAN JUAN 30-6 UNIT 33B							
3a. Phone No. (include area code) Ph: 505.326.9725		9. API Well No. 30-039-26429							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NWNW 1190FNL 790FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA							
14. Date Spudded 10/28/2001		15. Date T.D. Reached 11/08/2001							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/25/2001		17. Elevations (DF, KB, RT, GL)* 6282 GL							
18. Total Depth: MD TVD 7935		19. Plug Back T.D.: MD TVD 7860							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ARI, LDL, CNL, ML, CBL-CCL-GR							
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 H-40	32.0	0	525		380		0	
8.750	7.000 K-55	20.0	0	3458		608		0	
6.250	4.500 J-55	11.0	0	7935		329		5260	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	7733								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) BASIN DAKOTA	7673	7828	7673 TO 7791		0.380	51	OPEN		
B)			7822 TO 7828		0.380	36	OPEN		
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7673 TO 7828		2649 BBL SLK WTR, 40,000# 20/40 TEMPERED LC SD							
28. Production - Interval A									
Date First Produced 11/25/2001	Test Date 11/25/2001	Hours Tested 1	Test Production →	Oil BBL 0.0	Gas MCF 404.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 2	Tbg. Press. Flwg 2230 SI 2230	Csg. Press. 2230.0	24 Hr. Rate →	Oil BBL 404	Gas MCF 404	Water BBL	Gas:Oil Ratio	Well Status GSI	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method DEC 03 2001
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	FARMINGTON BY <i>de</i>

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9369 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2202
				KIRTLAND	2390
				FRUITLAND	2748
				PICTURED CLIFFS	3126
				LEWIS	3306
				HUERFANITO BENTONITE	3934
				CHACRA	4330
				CLIFF HOUSE	4848
				MENEFEE	5187
				POINT LOOKOUT	5478
				MANCOS	5870
				GALLUP	6646
				GREENHORN	7472
				GRANEROS	7531
				DAKOTA	7673

32. Additional remarks (include plugging procedure):  
Casing and tubing pressures are shut-in

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9369 Verified by the BLM Well Information System.  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/30/2001 ()

Name (please print) PEGGY COLETitle REPORT AUTHORIZER

Signature \_\_\_\_\_ (Electronic Submission)

Date 11/27/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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