# **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

	APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG BACK 200 100 100 mg
1a.	Type of Work	5. Lease Number
	DRILL	SF-080712A
	100 CC (SS)	Unit Reporting Number
b.	Type of Well	6. If Indian, All. or Tribe
	GAS MAY 2000 %	
	E RECEIVED	ă
•	Operator SILCON DIV	7. Unit Agreement Name
	BURLINGTON DET STATES	San Juan 30-6 Unit
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 30-6 Unit
		9. Well Number
	(505) 326-9700	135
j.	Location of Well	40 Field Dool Wildook
٠.	885' FSL, 1555' FEL	<b>10. Field, Pool, Wildcat</b> Basin Dakota
	005 150, 1555 160	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 46.7, Longitude 107° 26.8	
	Latitude 30° 40.7, Longitude 107° 26.8	O Sec. 27, T-30-N, R-6-W
		AFI# 30-039- 76448
4.	Distance in Miles from Nearest Town	12. County 13. State
	56 miles from Blanco	Rio Arriba - NM
15.	Distance from Proposed Location to Nearest Property or 885'	Lease Line
16.	Acres in Lease	17. Acres Assigned to Well
		320 E/2 /
8.	Distance from Proposed Location to Nearest Well, Drlg, C	compl, or Applied for on this Lease
19.	75' This action is subject to technical and Proposed Depth procedural review pursuant to 43 CFR 31	55.3 20. Rotary or Cable Tools
13.	8470' — and appeal pursuant to 43 CFR 3165.4.	Rotary
	0470 - and appear pursuant to no orn erop.4.	ROCALY
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6850' GR	OPILLING COEDATIONS ALITHODITED AND
		DRILLING OPERAでいる AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE
23.	Proposed Casing and Cementing Program See Operations Plan attached	"GENERAL REQUIREMENTS"
24	Authorized by: Maay ale	1-6-00
24.	Regulatory/Compliance Adminis	
	regulatory/compliance Adminis	strator Date
PERM	AIT NO. APPRO	OVAL DATE
	for the state of t	
APPF	ROVED BY /8/ Jim Lovato TITLE	DATE MAY 1 7 2000

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT 1 F.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department .

Form C-102 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies
11: Fiee Lease - 3 Copies

F.O. Drower DD, Artesta, N.M. 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

1000 Rio Brazos Rd., Aztec, N.M. 87410 DISTRICT IV PO Box 2088, Sonto Fe, NM E7504-2088

# WELL LOCATION AND ACREAGE DEDICATION PLAT

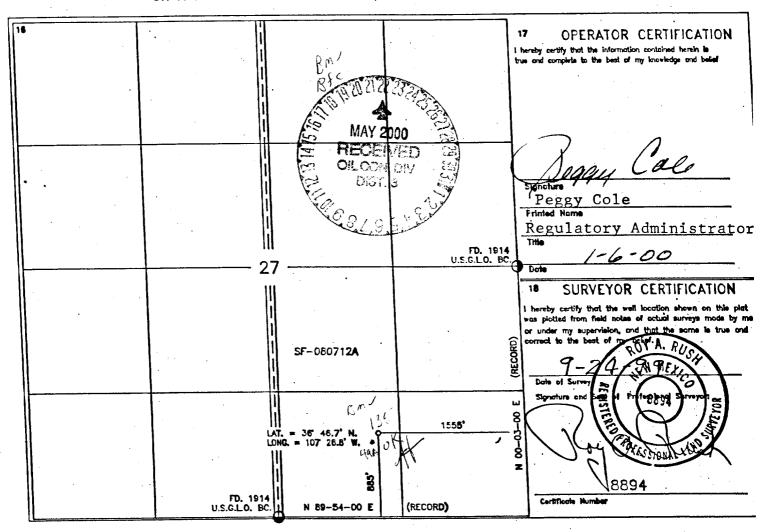
<sup>2</sup> Pool Code	Pool Name	
7159 <b>9</b>	Basin Dakot <b>a</b>	
• 1	Property Name	* Well Number
SAN JU	UAN 30-6 UNIT	135
•	Operator Name	* Elevation
BURLINGTON RESOL	JRCES OIL & GAS COMPANY	6850' -
	71599	1 ,000

<sup>10</sup> Surface Location

UL or let no.	Section 27	Township 30-N	Renge 6-W	Let Idn	Feet from the 885	North/South line SOUTH	Feet from the 155 <b>5</b>	East/West line . EAST	County RIO ARRIBA
			11 Botto	m Hole	Location It	Different Fro	m Surface		
Ut or let no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	Feet from the	Ecst/West line	County

14 Consolidation Code 13 Joint or InfM Dedicated Acres E/320 ~

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATIONS PLAN

San Juan 30-6 Unit #135 Well Name:

885'FSL,1555'FEL, Sec 27, T-30-N, R-6-W Location:

Rio Arriba County, NM Latitude 36° 46.7, Longitude 107° 26.8

Basin Dakota Formation: Elevation: 6850' GL

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	2875'	
Ojo Alamo	2875 <b>'</b>	3076 <b>′</b>	aquifer
Kirtland	3076 <b>′</b>	3676 <b>′</b>	gas
Fruitland	3676'	3863 <b>'</b>	gas
Pictured Cliffs	3863'	4060'	gas
Lewis	4060'	4390'	gas
Intermediate TD	4160'		-
Mesa Verde	4390 <b>′</b>	4818'	gas
Chacra	4818 <b>'</b>	5672 <b>'</b>	gas
Massive Cliff House	5672'	5692'	gas
Menefee	5692 <b>'</b>	5969 <b>′</b>	gas
Massive Point Lookout	5969 <b>'</b>	6272'	gas
Mancos	6272 <b>'</b>	7280 <b>′</b>	gas
Gallup	7280 <b>'</b>	7947 <b>′</b>	gas
Greenhorn	7947'	8012'	gas
Graneros	8012 <b>'</b>	8107 <b>'</b>	gas
Dakota	8107 <b>'</b>		gas
TD	8470'		

## Logging Program:

Cased hole - CBL-CCL-GR - TD to surface Open hole - IEL-GR, CNL-CDL, CMR - TD to intermediate casing Cores - none

#### Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud		40-50	no control
200- 4160'	LSND	8.4-9.0	30-60	no control
4160- 8470'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

## Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 4160'	7"	20.0#	J-55
6 1/4"	4060' ~ 8470'	4 1/2"	10.5#	K-55

#### Tubing Program:

0' - 8470' 2 3/8" 4.7# J-55

## BOP Specifications, Wellhead and Tests:

# Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

#### Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

# BURLINGTON RESOURCES OIL AND GAS COMPANY

SAN JUAN 30-6 UNIT # 135

SE/4 SEC. 27, T-30-N, R-6-W, N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO
885' FSL 1555' FEL

