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Appropriate District Office
DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1.	MEQUE	DI I OIL	ALLU	TADLE A	MIDACIL	ORIZATION	10 110111	JI OILI		
1. Operator Name and Address						OGRID Number				
Burlington Resources Oil & Gas Company							14538			
PO Box 4289						1				
		n, New Mex	ico 87499				New Well		1	
4. API Num			5. Pool Name					6. Pool Code		
30-039-26448 7. Property Code			Basin Dakota 8. Property Name			,		71599	ļ	
	ode							9. Well Number		
7469	10 0 0	<u> </u>		San Juan 3	30-6 Unit			135) <u> </u>	
r==		ace Locati	,	1	I	157	15		la .	
UI or lot no.		Township	Range	Lot Idn		North/South line	1	East/West line	County	
0		30N	6W	<u> </u>	885'	South	1555'	East	Rio Arriba	
		om Hole I	·						T	
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12. Ise Code	13. Producing	M-45-4 C-4-	14 0 0-	Data	45 C 420 D	Alumbar	16. C-129 Effection	ra Data	17. C-129 Expiration date	
	·	Metriod Code	14. Gas Co	nnection Date	15. C-129 Permit	Number	16. C-129 Effectiv	/e Date	17. C-129 Expiration date	
F	Flowing		<u> </u>		L		<u> </u>		<u> </u>	
III. Oil an				······································	,	·	1			
18. Transporter 19. Transporter Name			20. POD			21. O/G	21. O/G 22		22. POD ULSTR Location	
OGRID	and A	ddress		28	27659			and Descri	ption	
9018	C' AD.C	•		~ ^ ^		О	600			
25244	Giant Refin	ung			- 000		1			
25244 Williams Field Services 2 8 2 7 6 6					76611	G	Por Auca			
										
IV. Produ	l iced Wate	er								
²³ .789 2				4)	24. POD ULS	TR Location and D	Description			
707	100		31	or)						
V. Well C	Completio	n Data	10		· · · · · · · · · · · · · · · · · · ·					
25. SpudDome		26. Ready	Date	27. TD	······································	28. PBTD		29. Perforations	30. DHC, DC, MC	
6/12/2000		###########		8423'		8416'		8126-8340'	, , , , ,	
30. Hole Size		######################################	31. Casing	& Tubing Siz	e	32. Depth Set		33. Sacks Cement		
30. Hole Size 12 1/4"			31. Casing 9 5/8"		e					
		######################################			.e	32. Depth Set		33. Sacks Cement		
12 1/4"		######################################	9 5/8"		e	32. Depth Set 238'		33. Sacks Cement 236 cu.ft.		
12 1/4" 8 3/4"		######################################	9 5/8" 7"		e	32. Depth Set 238' 4183'		33. Sacks Cement 236 cu.ft. 1386 cu.ft.		
12 1/4" 8 3/4"			9 5/8" 7" 4 1/2"		e	32. Depth Set 238' 4183' 8416'		33. Sacks Cement 236 cu.ft. 1386 cu.ft.		
12 1/4" 8 3/4" 6 1/4"	Test Data		9 5/8" 7" 4 1/2"		36. Test Date	32. Depth Set 238' 4183' 8416' 8314'	38. Tbg. Presso	33. Sacks Cement 236 cu.ft. 1386 cu.ft. 613 cu.ft.	39. Csg. Pressure SI 2498	
12 1/4" 8 3/4" 6 1/4" VI. Well 34. Date New	Test Data		9 5/8" 7" 4 1/2" 2 3/8"		36. Test Date 10/23/2000	32. Depth Set 238' 4183' 8416' 8314' 37. Test Length	38. Tbg. Presst SI 1105	33. Sacks Cement 236 cu.ft. 1386 cu.ft. 613 cu.ft.	SI 2498	
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