

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26464
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. E-347-46
Lease Name or Unit Agreement Name: San Juan 31-6 Unit
8. Well No. SJ 31-6 Unit #48M
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6280' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO CHANGE TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company 017654

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter L : 1762' feet from the South line and 660' feet from the West line
Section 2 Township 30N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6280' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER:

OTHER: 7" casing report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/8-3/4" bit & DO shoe & drilled ahead to 3500'. Circ. hole. RIH w/7", 20#, J-55 casing & set @ 3500', ECP @ 2609' & DV tool @ 2601'. RU to cement. Pumped a preflush of 10 bbls mud clean, 5 bbls H2O and then 1st stage Lead - 115 sx (253 cf-45.05 bbl slurry) Type 3, Premium Lite High Strength, 35:65 POZ, 6% Bentonite, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 1#/sx Gilsonite, 10#/sx CSE, 3% KCl, 0.4% FL-25, 0.02#/sx Static Free. Tail-35 sx (49 cf-8.72 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/138 bbls H2O. Plug down @ 1930 hrs 8/14/01. Dropped DV shifting tool and opened DV tool.

Pumped 2nd stage - preflush of 10 bbl dye water ahead of Lead - 300 sx (660 cf - 117.5 bbl slurry) Type 3, Premium Lite High strength, 35:65 POZ, 6% Bentonite, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 1#/sx Gilsonite, 10#/sx CSE, 3% KCl, 0.4% FL-25, 0.02#/sx Static Free. Tail - 40 sx (56 cf - 9.97 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/107 bbls H2O. Plug down @ 2100 hrs 8/14/01. Circ. 3 bbls cement to surface. ND BOP, set slips and cut off casing. NU BOP. PT BOP, manifold & casing - 200 psi low and 3000 psi high. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 8/21/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERDUE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

AUG 24 2001

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: