Submit 3 Copies To Appropriate District	State of Nev		,	Form C-103	
Office District I	Energy, Minerals and	Natural Resources	C	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240				WELL API NO. 30-039-26464	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III	2040 South Pacheco		STATE X		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	NM 8/303			
2040 South Pacheco, Santa Fe, NM 87505		7777	6. State Oil & Gas	-347-46	
SUNDRY NOTE	CES AND REPORTS ON	WELLS	<del> </del>	Unit Agreement Name:	
			. [/ 3\		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM	A C-1011 FOR SUADG 2	001		
1. Type of Well:		RECEN	San Juan 31-6 U	nit 009259	
Oil Well Gas Well X	Other	W. CON	Dr.	003203	
2. Name of Operator		DIST.	8. <b>'\y/</b> ell No.		
Phillips Petroleum Company	0:	17654	3J 31-6 Unit	#48M	
3. Address of Operator		6.8.1	Pool name or W	: Blanco MV - 72319	
5525 Highway 64, NBU 3004, 4. Well Location	Farmington, NM 8/401			; DIGICO MV - 72319	
4. Well Location					
Unit Letter L:	1762' feet from the	South line and	660' feet fro	m the West line	
Section 2	Township 30	N Range 6W	NMPM	County Rio Arriba	
Section	10. Elevation (Show wh				
		6280' GL			
11. Check	Appropriate Box to Ind	licate <sub>l</sub> Nature of No	tice, Report, or Other	· Data	
NOTICE OF INT			SUBSEQUENT REI	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	RK 🔲	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS.	PLUG AND [ ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE	CASING TEST	AND 🗓	ADANDONNEITT	
TOLL ON ALTEN GASING	COMPLETION	CEMENT JOB			
OTHER:		OTHER:	4-1/2" casing re	oort [	
12. Describe Proposed or Comple	ted Operations (Clearly stat	e all pertinent details			
of starting any proposed work)	SEE RULE 1103. For Mi	ultiple Completions: A	ttach wellbore diagram o	of proposed completion	
or recompilation.		1 1	-		
•			00# Jan. 0 1500# bigh	OV Drillod aboad	
8/16/01 RIH w/6·1/4" bi	t & drilled out shoe j	t. PI casing to 2	JU# IOW & 1500# NIGN 7007' ECD 0 5085' S	TOK. Drifted diledu	
to 7807'. Circ. hole.	KIH W/4-1/2 , 11.0#, 1 moflush of 20 bbls KC	-80 casing a set e water & 10 hhls a	ol water before the 1	Ist stage Lead - 165	
RU to cement. Pumped a preflush of 20 bbls KCL water & 10 bbls gel water before the 1st stage Lead - 165 sx (353 cf-62.86 bbl slurry) Type 3, Premium Lite High Strength 35:65 POZ, 6% Bentonite, 2.5#/sx					
Pheno-seal, 10#/sx CSE, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Tail - 20					
sx (35 cf - 6.23 bbl slurry) Type 3 Premium Lite High Strength, 35a:65 POz, 6% Bentonite, 2.5#/sx					
Pheno-seal 10#/sx CSE 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Displaced					
w/121 bbls H2O. Plug down @ 2332 hrs 8/19/01. Bumped plug w/200 psi. Set ECP. Opened DV tool w/91/ psi.					
Pumped a preflush of 20	bbls H20 ahead of 2nd	Stage Lead - 100 s	x (238 cf - 42.38 bb	l slurry) Type 3	
Premium Lite. 6% Bentoni	te. 3% KC1, 0.4% FL-25	, 5#/sx Gilsonite,	0.25#/sx Cello-flake	e, 10#/sx CSE,	
0.02#/sx Static Free. T	ail - 50 sx (70 cf - 1	2.46 bbl slurry) T	ype 3, 1% CaCl2, 0.2	b#/sx Cello-flake.	
Displaced w/79 bbls H20.	Plug down @ 0034 hrs	8/20/01. ND BOP,	Set Slips & cut off	casing. KD &	
released rig 8/20/01. W	THE SHOW PLANTUC ON IN	ext report (the Da	Kota Compretion repo		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TELLS	0	_TITLE_Sr. Regula	cory/Proration Clerk		
Type or print name	Patsy Clugston		<del></del>	ione No. 505-599-3454	
(This space for State use) NAL SIGNE	D BY CHAPLE T. PERTIN	DISPUTY OIL	CAS INSPECTOR, DIST.		
APPROVED BYConditions of approval, if any:		_ TITLE	I	DATE	