

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26464
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-46
7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
8. Well No. SJ 31-6 Unit #48M
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter <u>L</u> : 1762' feet from the <u>South</u> line and 660' feet from the <u>West</u> line Section <u>2</u> Township <u>30N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6280' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Dakota Completion Details

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/5/01. RU Cudd. RIH w/mill & drilled out DV tool @ 5083'. Tagged cement @ 7705'. Cleaned out to PBTD @ 7788'. RU BJ. PT casing to 500 psi - 20 minutes bled dn 100 psi. PU to 4000 psi held 10 min. Bled dn to 2800 psi. Repeated test, same results. RU Blue Jet & ran casing hole & GSL logs. TOC above DV tool @ 2770' (730' into 7"). Cement fell on 1st stage and will remediate MV interval before completing MV intervals (see note below). Perforated Dakota @ 1 spf .34" holes - 7767', 66', 50', 49', 32', 31', 30', 29', 28', 7696', 95', 94', 92', 90', 88', 87', 86', 85', 84' = 19 holes. Acidized perms w/1500 gal 7-1/2% HCl. RU to frac. Pumped 46,094 gal of 60 quality N2 foam consisting of 22,008 gal 35X - X-link gel & 746,300 scf N2. Pumped a 12,500 gal foam pad followed by 4500# 100 mesh sand & 100,840# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment 9/12. Waited for rig to run tubing. 10/2/01 MIRU Key #18. RD flowback equipment. RIH w/2-3/8". 4.7# tubing and C/O to PBTD @ 7789'. PU & set tbg @ 7725' w/"F" nipple set @ 7719'. ND BOP, NU WH, PT OK. First delivered 10/10/01.
Note: Tom Ferg talked to Charlie Perrin OCD and they discussed cement falling on 1st stage. Plans are to remediate through DV tool before completing the MV interval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 10/12/01
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #

OCT 17 2001

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: