

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM78421A	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		8. Well Name and No. SAN JUAN 31-6 UNIT 51M	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		9. API Well No. 30-039-26479	
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T30N R6W Mer NENW 1080FNL 1975FWL 36.84583 N Lat, 107.48830 W Lon		11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-1/2" CASING REPORT

RIH w/6-1/4" bit & drilled out DV tool @ 2863'. Trip in hole to 3464' No cement on shoe jt. COOH. RIH w/cement retainer @ 3412'. Tried to PT casing, no luck. COOH. Located leak @ RIH w/retainer & set @ 3298'. Squeezed 100 sx (140 cf - 24.93 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/24 bbls H2O. Pulled out of retainer. Left 1/2 bbls cement on top of retainer. COOH. WOC. RIH w/bit & drilled out cement retainer @ 3298'. Drilled cement from 3298' - 3378'. No cement from 3378' - 3508'. Still wet shoe. COOH. Ran CBL. Couldn't get read on TOC. Showed 4' part in casing @ 3344' - 3347'. RIH w/cement retainer & set @ 3380'. Sting out of retainer, spot 100 sx (189 cf - 33.66 bbl slurry) Premium lite-high strength, 1% CaCl2, 0.25#/sx Cello-flake, 0.4% CD-32, 0.75% FL-52, 2% A-10, 2.5#/sx Pheno-seal. PU to squeeze cement - kept losing pressure. RIH w/bit & tagged cement @ 2491'. Drilled out cement & retainer @ 3380'. PT to 500 psi - OK.

RIH w/bit & drilled from 3508' - 3667'. Well making lots of water. Decision made to not complete DK interval and complete as MV

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6615 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/23/2001 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/21/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

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FARMINGTON OFFICE

Additional data for EC transaction #6615 that would not fit on the form

32. Additional remarks, continued

well only. Spotted cement w/50 sx (95 cf - 16.91 bbl slurry) Type 3, Premium Lite, 3% KCl, 0.4% CD-32, 0.75% FL-52. Displaced w/23 bbls H₂O. Squeezed cement into formation w/750 psi. WOC. RIH w/bit & drilled out cement from 3346' - 3658' and drilled ahead with mist to 6010' TD reached on 8/6/01. Circ. hole. RIH w/4-1/2" II.6#, I-80 casing and set @ 5975' with ported collar @ 3282'.

RU to cement. Pumped a preflush of 10 bbls 2% KCl, 10 bbls gel water, 8 bbls 2% KCl, and 50 sx 1st Lead slurry - 115 cf - 20.48 bbl slurry) Premium Lite Hi-strength + 5#/sx Pheno seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx LCM-1. 2nd Lead slurry - 105 sx (237 cf - 42.2 bbl slurry) Premium Lite H-Strength, 2.5#/sx pheno-seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx LCM-1. Tail - pumped 35 sx (35 cf - 6.2 bbl slurry) Premium Lite H-strength, 5#/sx Phenoseal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx LCM-1. Displaced w/92.5 bbls water. Bumped plug to 1500 psi. NBO. Plug down @ 2024 hrs 8/7/01. ND BOP, set slips and cut off casing. RD & released rig 8/8/01.

Will show PT on 4-1/2" casing and TOC on next report.

NOTE: Because the hole was so unstable, the decision was made not to try to drill to the DK interval and risk losing the entire wellbore, therefore this will be a Mesaverde single completion.