Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	MMNM03404

ļ	If	Indian	Allottee	or Tribe	Nam

SUNDRY Do not use thi abandoned wel	NMNM03404 6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM78421A						
Type of Well Oil Well	8. Well Name and No. SAN JUAN 31-6 UNIT 51M						
Name of Operator PHILLIPS PETROLEUM COM	9. API Well No. 30-039-26479						
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		3b. Phone No. (include a Ph: 505.599.3454 Fx: 505-599-3442	rea code)	10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T.				11. County or Parish, and State			
Sec 5 T30N R6W Mer NENW 36.84583 N Lat, 107.48830 W	RIO ARRIBA COUNTY, NM						
12. CHECK APPE	COPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		1	YPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	ction (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Trea	t ☐ Reclar	nation	☐ Well Integrity		
Subsequent Report	□ Casing Repair	☐ New Construction	-	plete	☑ DRG		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	ndon 🔲 Tempo	orarily Abandon			
13. Describe Proposed or Completed Op-	□ Convert to Injection	Plug Back	☐ Water	·			
15 the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MV COMPLETION DETAILS - 8/14/01 Ran CBL & GSL - TOC @ 3314'. 8/30/01 RU Blue Jet & BJ services. PT casing to 500#-3 min & 3800#-10minutes. Good test.							
Perforated Pt. Lookout - 1 spf .34" holes as follows: 5720', 5697', 5646', 5626'; Perf'd Pt Lookout, Menefee & Cliffhouse @ 1spf .34" holes as follows: 5599', 5588', 5576', 5568', 5562', 5535', 5527', 5491', 5480', 5436', 5360', 5340', 5329', 5302', 5246', Total MV holes = 19.							
Acidized perfs w/1500 gal 7-1 Flowed back on 1/4" and 1/2"	/2% HCL. RU to frac. Pum chokes. RD flowback equi	ped 186,786 gal 60 pment.	Quality N2 foam sl	ickwater & 175,600#	20/40 Brown sand.		
This well will be flow test for approx. 60 days before we return and run the tubing.							
14. I hereby certify that the foregoing is	Electronic Submission #7 For PHILLIPS PETF	7130 verified by the B ROLEUM COMPANY, : 5 for processing by L	sent to the Farming	ton [SEP ZO		
Name (Printed/Typed) PATSY C	LUGSTON	Title	AUTHORIZED REP	RESENTATIVE To	Of Children		
				, to			
Signature		Date	09/11/2001				
	THIS SPACE FO	R FEDERAL OR S	STATE OFFICE	JSE			
Approved By		Title	·	Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the :	not warrant or subject lease	ce				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person knov o any matter within its ju	ringly and willfully to risdiction.	make to any department of	r agency of the United		

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