

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03404	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78421A	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3412		8. Well Name and No. SAN JUAN 31-6 UNIT 51M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T30N R6W Mer NENW 1080FNL 1975FWL 36.84583 N Lat, 107.48830 W Lon		9. API Well No. 30-039-26479	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" CASING REPORT

7/23/01 RIH w/8-3/4" bit & drilled out cement shoe. Drilled ahead to 3508'. Circ. hole. RIH w/7", 20#, K-55 casing and set @ 3508'. ECP set @ 2872' and DV tool set @ 2863'. RU to cement. Pumped 1st stage - preflush of 10 bbls SAPP, 5 bbls dye water ahead of 90 sx (197 cf - 35.08 bbl slurry) Type 3, Premium Lite, 35:65 POZ, 6% gel, 10#/sx CSE, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 0.4% FL-25, 3% KCL. Tail - 35 sx (49 cf - 8.72 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Dropped plug & had to push cement down & displaced w/140 bbls H2O. PU on ECP to set. Opened DV tool w/700 psi.

Pumped 2nd stage preflush 5 bbls dye H2O, then Lead - 400 sx (880 cf - 156.72 bbl slurry) Type 3, Premium Lite, 35:65 POZ, 10#/sx CSE, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 6% gel, 0.4% FL-25, 3% KCL. Tail - 40 sx (88 cf - 15.67 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Dropped plug & displaced with 115 bbls H2O. Plug down @ 1306 hrs 7/28/01. Circulated 29 bbls cement to surface. ND BOP, set slips and cut off casing. PT BOP, manifold and casing to 200 psi low and 1500 psi high. Good

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6605 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/23/2001 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/21/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

SEP 04 2001

NMNM

FARMINGTON OFFICE
BY _____

Additional data for EC transaction #6605 that would not fit on the form

32. Additional remarks, continued

test.