

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____						6. If Indian, Allottee or Tribe Name	
2. Name of Operator PHILLIPS PETROLEUM COMPANY						Contact: PATSY CLUGSTON E-Mail: pclugs@ppco.com	
3. Address 5525 HWY. 64 FARMINGTON, NM 87401				3a. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		7. Unit or CA Agreement Name and No. NMNM78421A	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* <div style="text-align: center;">At surface NENW 1080FNL 1975FWL 36.84583 N Lat, 107.48830 W Lon</div> <div style="text-align: center;">At top prod interval reported below</div> <div style="text-align: center;">At total depth</div>						8. Lease Name and Well No. SAN JUAN 31-6 UNIT 51M	
						9. API Well No. 30-039-26479	
						10. Field and Pool, or Exploratory BLANCO MESAVERDE	
						11. Sec., T., R., M., or Block and Survey or Area Sec 5 T30N R6W Mer NMP	
						12. County or Parish RIO ARRIBA	
						13. State NM	
14. Date Spudded 07/22/2001		15. Date T.D. Reached 08/06/2001		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 09/07/2001		17. Elevations (DF, KB, RT, GL)* 6340 GL	
18. Total Depth: MD TVD 6010 6010		19. Plug Back T.D.: MD TVD 5925		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL & GSL						22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	



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Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
0.000								

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5246	5720	5246 TO 5720		19	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
5246 TO 5720	1) 1500 GAL 7-1/2% HCL
5246 TO 5720	2) 186,786 GAL 60 Q N2 FOAM SLICKWATER &
5246 TO 5720	3) 175,600 20/40 BROWN SAND

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28. Production - Interval A									
Date First Produced 09/11/2001	Test Date 09/08/2001	Hours Tested 1	Test Production 	Oil BBL 0.0	Gas MCF 87.0	Water BBL 1.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size .5	Tbg. Press. Flwg. SI	Csg. Press. 320.0	24 Hr. Rate 	Oil BBL	Gas MCF 2097	Water BBL 25	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7137 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mcas. Depth
LEWIS SHALE	3487	5222	SANDSTONE & SHALE	NACIMIENTO	1032
CLIFFHOUSE	5222	5267	SANDSTONE & SHALE	OJO ALAMO	2287
MENEFEE	5267	5552	SANDSTONE & SHALE	KIRTLAND	2442
PT. LOOKOUT	5552	6010	SANDSTONE & SHALE	FRUITLAND	2947
				PICTURED CLIFFS	3182
				LEWIS SHALE	3487
				CLIFFHOUSE	5222
				MENEFEE	5267
				PT. LOOKOUT	5552

32. Additional remarks (include plugging procedure):

Production test was a flowing pitot test. The PBSD is estimated 5975'. This well is NOT producing yet, we are waiting for production facilities.

Reminder: This will only be a MV well because of problems resulting from drilling (see Subsequent sundry dated 8/21/01). Plans are to flow test this well for 60 days once the surface equipment is installed. We will then return and run the tubing and return to production.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7137 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 09/12/2001 ()

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 09/12/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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