Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NØ. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMNM012/35

NMNMOT			4135	<i>4</i> 135		
	6.	If Indian,	llottee o	г Tribe	Name	

SUNDRY NO	DIICES AND REPORTS ON WILLES
D at was this	form for proposals to drill or to re-enter an
Do not use this i	Offil for proposals to drill of to to the same
abandoned well.	Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No.					
Type of Well	er	PATSY CLU STON E-Mail: plclugs pipco.com 3b. Phone No. bactude area code Ph: 505.599.	58. Well Name and No. SAN JUAN 31-6 U	JNIT 8M	
2. Name of Operator PHILLIPS PETROLEUM COM	Contact: PANY	PATSY CLUISTON	API Well No. 30-039-26481-0		
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401		Fx: 505-599-3440	7717 1000		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	11. County or Parish,		
Sec 6 T30N R6W SWSW 1300	RIO ARRIBA C	OUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon	☐ Water Shur-Off ☐ Well Integrity ☑ Other Workover Operatio	
-	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	rayimate duration thereof	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate in the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed once following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DAKOTA COMPLETION DETAILS

9/15/01 RIH w/CUDD coiled tubing unit & D/O cement to 7832'. Circ. hole. COOH. RD CUDD. Blue Jet ran GR/GSL & GR/CBL. Good bond to 2000'. 10/3/01. RU Blue Jet & BJ. Perforated DK interval @ 1 sfp .34" hole as follows: 7830', 7826', 7822', 7820', 7818', 7814', 7786', 7784', 7782', 7780', 7778', 7769', 7768', 7760', 7759', 7758', 7727', 7726', 7700. 19 Holes total

10/4/01 Acidized perfs w/1500 gal 7.5% HCl. 10/8/01 RU to Frac. Pumped 48,000 gal 60 Quality N2 Spectra Frac G foam w/26,208 gal 30# X-link gel & 760,900 scf N2, plus 100,000# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. 10/9/01 -turned over to Production to flow test up casing (DK only). Will return within 60 days and run the tubing.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #8047 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 10/18/2001 (02MXJ0053SE)						
Name (Printed/Type	d) PATSY CLUGSTON	Title	AUTHORIZED REPRES	SENTATIVE		
Signature	(Electronic Submission)	Date	10/18/2001			
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
		Ti	(BLM Approver Not S	peci fied Date		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice Farmington	1:57 1 2001		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

** REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #8047

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

OTHER

SR

WRK SR

Lease:

NMNM012735

NMNM012735

Agreement:

NMNM78421B

Operator:

PHILLIPS PETROLEUM COMPANY

5525 HWY. 64 FARMINGTON, NM 87401 Ph: 505.599.3454 Fx: 505-599-3442

Admin Contact:

PATSY CLUGSTON AUTHORIZED REPRESENTATIVE E-Mail: plclugs@ppco.com

Ph: 505.599.3454 Fx: 505-599-3442

PHILLIPS PETROLEUM COMPANY 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401 Ph: 505.599.3454 Fx: 505.599.3442

PATSY CLUGSTON AUTHORIZED REPRESENTATIVE E-Mail: plclugs@ppco.com

Ph: 505.599.3454 Fx: 505-599-3442

Tech Contact:

Location:

State: County:

NM RIO ARRIBA

Field/Pool:

BASIN DAKOTA

Well/Facility: SAN JUAN 31-6 UNIT 8M

Sec 6 T30N R6W SWSW 1300FSL 840FWL 36.83778 N Lat, 107.51000 W Lon

NM RIO ARRIBA

BASIN DAKOTA

SAN JUAN 31-6 UNIT 8M

Sec 6 T30N R6W SWSW 1300FSL 840FWL