Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-039-26481
District II 811 South First, Artesia, NM 87210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE
District IV	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	Federal NM012735 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SLICH PROPOSALS.)	7. Lease Name of Omit Agreement Name.
1. Type of Well: Oil Well Gas Well X Other	San Juan 31-6 Unit 009259
	8. Well No.
Phillips Petroleum Company 017654	SJ 31-6 Unit #8M
	9. Pool name or Wildcat Basin DK-71599; Blanco MV-72319
4. Well Location	Bushi bk 71355, Brunco W 72315
Unit Letter M: 1300' feet from the South line and 840' feet from the West line	
Section 6 Township 30N Range 6W	NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
6308' GL	
11. Check Appropriate Box to Indicate Nature of Notice,	•
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING [
TEMPORARILY ABANDON	NG OPNS.
PULL OR ALTER CASING	
OTHER: DHC application X OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:	
1st month - 5110 mcf 2nd month - 4710 mcf 3rd month - 4660 mcf 4th month - 4330 mcf 5th month - 4310 mcf 6th month - 4160 mcf 7th month - 3630 mcf 8th month - 3900 mcf 9th month - 3670 mcf 10th month - 3690 mcf 11th month - 3480 mcf 12th month - 3510 mcf	
The original Reference Case where Partner notification was made was R-11188. Dakota perfs are between 7700' - 7830' with a pore pressure of 2900 psi. The Mesaverde perforations should be between 4995' - 5630' with a pore pressure of 1056 psi. The value of production will not decrease by commingling. The BLM Office will also receive a copy of this notification also.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Talky (legst TITLE Sr. Regulatory/Proration Clerk DATE 7/17/02	
Type or print name Patsy Clugston	Telephone No. 505-599-3454
(This space for State of State of the Company Havens	.!!! 1 0 2000
APPROVED BY TITLE Conditions of approval, if any:	DATE