

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM012735

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM78421A

2. Name of Operator
PHILLIPS PETROLEUM COMPANY
Contact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com

8. Lease Name and Well No.
SAN JUAN 31-6 UNIT 8M

3. Address 5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 87401

3a. Phone No. (include area code)
Ph: 505.599.3454

9. API Well No.
30-039-26481-00-S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 1300FSL 840FWL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T30N R6W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
08/20/2001

15. Date T.D. Reached
09/10/2001

16. Date Completed
☐ D & A ☒ Ready to Prod.
08/13/2002

17. Elevations (DF, KB, RT, GL)*
6308 GL

18. Total Depth: MD 7838
TVD 7838

19. Plug Back T.D.: MD 6200
TVD 6200

20. Depth Bridge Plug Set: MD 6200
TVD 6200

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR GSL&GR CBL NONEWLOGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	348		220	55	0	15
8.750	7.000 J-55	20.0	0	3455	2857	485	179	0	9
6.250	4.500 I-80	12.0	0	7838		340	138	2000	2

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4945	5630	4945 TO 5630	0.340	20	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4945 TO 5630	1500 GAL 15% HCL
4945 TO 5630	144,000 GAL 60 QUALITY N2 SLICKWATER FOAM & 151.86

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/18/2002	08/13/2002	24	→	0.0	837.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5	SI	120.0	→		837	5		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #13568 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	973		NACIMIENTO	970
NACIMIENTO	973	2142		OJO ALAMO	2257
OJO ALAMO	2142	2325		KIRTLAND	2390
MESAVERDE	3350	5165	SANDSTONE & SHALE	FRUITLAND	2933
CLIFF HOUSE	5165	5330	SANDSTONE & SHALE	PICTURED CLIFFS	3250
MENEFEE	5330	5660	SANDSTONE & SHALE	LEWIS SHALE	3350
POINT LOOKOUT	5660	5820	SANDSTONE & SHALE	MESAVERDE	3350
DAKOTA	7688	7838	SANDSTONE & SHALE	CLIFF HOUSE	5165
				MENEFEE	5330
				POINT LOOKOUT	5660
				MANCOS	5820
				GALLUP	6785
				GREENHORN	7510
				DAKOTA	7570

32. Additional remarks (include plugging procedure):
MV interval not really delivered yet as indicated on front of this report.

Plans are to test the MV flowing up the casing for up to 60 days. Will then return and D/O the CIBP @ 6200', run tubing and DHC this well (MV/DK) per DHC order 842AZ.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #13568 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 08/21/2002 (02MXH0559SE)

Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 08/15/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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