

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number 12 SE-080711 Unit Reporting Number
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name San Juan 30-6 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 30-6 Unit 9. Well Number 139
4. Location of Well 1435' FNL, 1795' FWL Latitude 36° 48.1, Longitude 107° 30.5	10. Field, Pool, Wildcat Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 19, T-30-N, R-6-W API # 30-039- 2689
14. Distance in Miles from Nearest Town 5 miles from Navajo City	12. County Rio Arriba 13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 1435'	17. Acres Assigned to Well 320 W/2
16. Acres in Lease	
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 75'	
19. Proposed Depth 8180'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6611' GR	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24. Authorized by: <u>Reggie Cole</u> Regulatory/Compliance Supervisor	<u>3-6-00</u> Date

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY JL

TITLE _____

DATE 8-7-00

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1435' FNL, 1795' FWL, Sec. 19, T-30-N, R-64-W, NMPM

5. Lease Number
SF-080711

6. If Indian, All. or Tribe Name

Unit Agreement Name

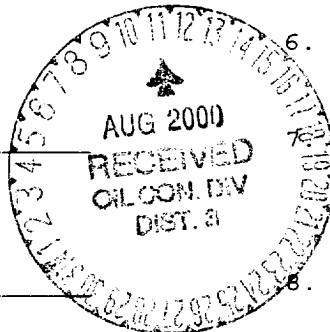
San Juan 30-6 Unit

7. Well Name & Number
San Juan 30-6 U #139

8. API Well No.
30-039-26539

9. Field and Pool
Basin Dakota

10. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to change the cement slurries for the intermediate and production casing in the subject well as follows:

7" intermediate casing - Lead w/363 sx Class "B" cement w/3% sodium metasilicate, 10 pps Gilsonite, 0.5 pps Flocele. Tail with 95 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (1173 cu.ft.).

8H 7" intermediate casing alternative two stage: Stage collar at 3202'. First stage: cement w/167 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite. Second stage: 332 sx Class "B" cement w/3% sodium metasilicate, 10 pps Gilsonite, 0.5 pps Flocele (1173 cu.ft.).

4 1/2" production liner: Lead w/446 sx Class "B" 50/50 poz w/4% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss, 0.3% dispersant, 0.25% retardant (629 cu.ft.).

14. I hereby certify that the foregoing is true and correct.

Signed Jim Lovato (JH) Title Regulatory Supervisor Date 7/13/00
no

(This space for Federal or State Office use)

APPROVED BY Jim Lovato Title Team Lead, Petroleum Management Date - 9

CONDITION OF APPROVAL, if any:

NAOCD

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-26529	² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code 7469	⁵ Property Name SAN JUAN 30-6 UNIT	⁶ Well Number 139
⁷ GRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	⁹ Elevation 6611'

¹⁰ Surface Location

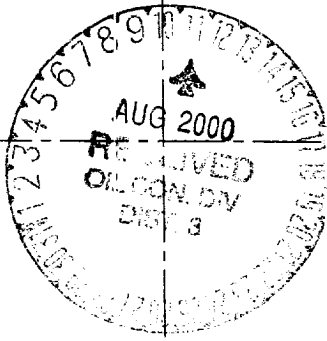
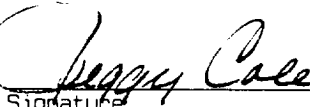
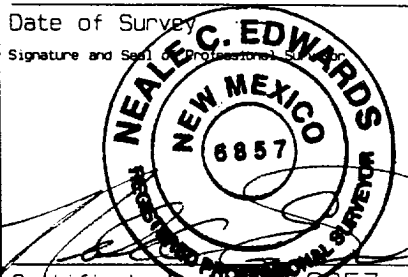
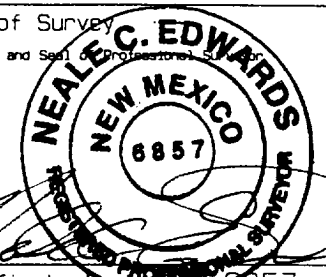
UL or lot no. F	Section 19	Township 30N	Range 6W	Lot Idn	Feet from the 1435	North/South line NORTH	Feet from the 1795	East/West line WEST	County RIO ARriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres W/320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

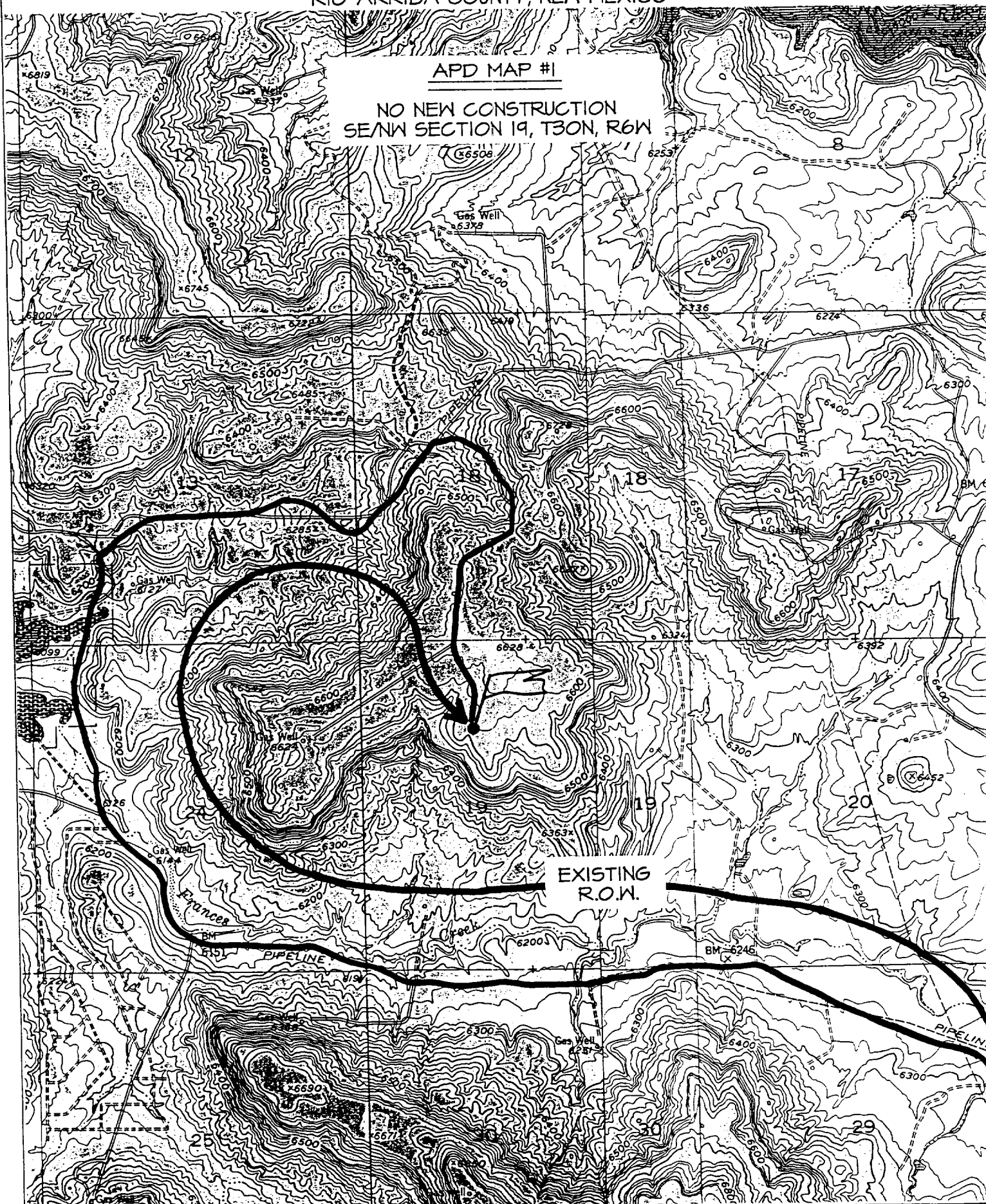
¹⁶ 5277.36' 1435' 1795' 5280.00' NMSF-080711 19 5280.00' FEE 5280.00'		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Peggy Cole Printed Name Regulatory Supervisor Title 3-6-00 Date
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY 14, 2000 Date of Survey  Signature and Seal of Professional Surveyor  Certificate Number 6857

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #139

1435' FNL & 1795' FWL, SECTION 19, T30N, R6W, N.M.P.M.
RIO ARriba COUNTY, NEW MEXICO

APD MAP #1

NO NEW CONSTRUCTION
SE/NW SECTION 19, T30N, R6W



OPERATIONS PLAN

Well Name: San Juan 30-6 Unit #139
Location: 1435' FNL, 1795' FWL, Sec 19, T-30-N, R-6-W
Rio Arriba County, NM
Latitude 36° 48.1, Longitude 107° 30.5
Formation: Basin Dakota
Elevation: 6611' GL

<u>Formation Tops:</u>	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	2580'	
Ojo Alamo	2580'	2738'	aquifer
Kirtland	2738'	3302'	gas
Fruitland	3302'	3585'	gas
Pictured Cliffs	3585'	3802'	gas
Lewis	3802'	4220'	gas
Intermediate TD	3902'		
Mesa Verde	4220'	4283'	gas
Chacra	4283'	5112'	gas
Massive Cliff House	5112'	5431'	gas
Menefee	5431'	5826'	gas
Massive Point Lookout	5826'	6109'	gas
Mancos	6109'	6803'	gas
Gallup	6803'	7739'	gas
Greenhorn	7739'	7793'	gas
Graneros	7793'	7874'	gas
Dakota	7874'		gas
TD	8180'		

Logging Program:

Cased hole - CBL-CCL-GR - TD to surface
Open hole - IEL-GR, CNL-CDL, CMR - TD to intermediate casing
Cores - none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3902'	LSND	8.4-9.0	30-60	no control
3902- 8180'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csq. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3902'	7"	20.0#	J-55
6 1/4"	3802' - 8180'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 8180' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 3000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 3000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

Surface to Total Depth -

2" nominal, 3000 psi minimum choke manifold (Reference Figure #2).

Completion Operations -

7 1/16" 3000 psi double gate BOP stack (Reference Figure #3). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes.

Wellhead -

9 5/8" x 7" x 2 3/8" x 3000 psi tree assembly.

General -

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drilling crew.
- All BOP tests and drills will be recorded in daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

9 5/8" surface casing - cement with 159 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (188 cu.ft. of slurry, 200% excess to circulate to surface). WOC 8 hrs. Test casing to 600 psi for 30 minutes.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing -

Lead w/351 sx Class "B" w/6% gel, 2% calcium chloride, 5# gilsonite/sx and 1/4# flocele/sx. Tail w/70 sx Class "B" w/2% sodium metasilicate, 1/4# flocele/sx, 5# gilsonite/sx, (1173 cu.ft. of slurry, 100% excess to circulate to surface.) WOC minimum of 8 hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL will be run during completion operations to determine TOC. Test casing to 1500 psi for 30 minutes.

7" intermediate casing alternative two stage: Stage collar at 3202'. First stage: cement with w/123 sx Class "B" w/2% sodium metasilicate, 2% calcium chloride, 5# gilsonite/sx, 1/4# Flocele. Second stage: 321 sx Class "B" with 6% gel, 2% calcium chloride, 5# gilsonite/sx, 1/4 pps Cellophane (1173 cu.ft., 100% excess to circulate to surface).

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Bowspring centralizers spaced every other joint off bottom, to the base of the Ojo Alamo at 2738'. Two turbolating centralizers at the base of the Ojo Alamo at 2738'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of the surface casing.

4 1/2" Production Liner -

Cement to cover minimum of 100' of 4 1/2" x 7" overlap. Lead with 391 sx 50/50 Class "B" Poz with 2.75% gel, 0.25# flocele/sx, 5# gilsonite/sx, and 0.2% fluid loss additive (629 cu.ft.), 40% excess to cement 4 1/2" x 7" overlap). WOC a minimum of 18 hrs prior to completing.

Cement float shoe on bottom with float collar spaced on top of shoe joint.

Note: To facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" x 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

- If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Gas/Mist Drilling):

The following equipment will be operational while gas/mist drilling:

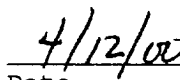
- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- Deduster equipment will be utilized.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

Additional Information:

- The Dakota formation will be completed.
- No abnormal temperatures or hazards are anticipated.
- Anticipated pore pressures are as follows:

Fruitland Coal	300 psi
Pictured Cliffs	600 psi
Mesa Verde	700 psi
Dakota	2500 psi
- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered.
- The west half of Section 19 is dedicated to the Dakota in this well.
- This gas is dedicated.


Drilling Engineer


Date