

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

5. LEASE DESIGNATION AND SERIAL NO.  
SF-U8U/11  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 30-6 Unit  
8. FARM OR LEASE NAME, WELL NO.  
San Juan 30-6 Unit #139  
9. API WELL NO.  
30-039-26509  
10. FIELD AND POOL, OR WILDCAT  
Basin Dakota  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 19, T-30-N, R-6-W

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY  
3. ADDRESS AND TELEPHONE NO.  
PO Box 4289, Farmington, NM 87499 (505) 326-9700  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1450'FNL, 1785'FWL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico

15. DATE SPUDDED 9-26-00  
16. DATE T.D. REACHED 10-9-00  
17. DATE COMPL. (Ready to prod.) 11-2-00  
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6611' GR, 6623' KB  
19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 8197'  
21. PLUG, BACK T.D., MD & TVD 8148'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS  
0-8197'  
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
7934-8112' Dakota  
25. WAS DIRECTIONAL SURVEY MADE  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
ATI, CNL-CUL, ML DS, CBL-CCL-GR  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	226'	12 1/4"	248 cu.ft.	
7"	20#	3889'	8 3/4"	1338 cu.ft.	
4 1/2"	11.6# & 10.5#	8191'	6 1/4"	631 cu.ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	8089'
						SN @ 8046'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7934-7944', 7962-7982', 7982-7990', 8006-8018' 8034-8038', 8050-8057', 8106-8112'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7934-8112'	2799 bbl 2% KCl slk wtr, 43,000# 20/40 tempered LC sd

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	SI	
	Flowing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
11-2-00	1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
SI 2500	SI 2500		2827 MCF/D Pitot Gauge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold  
TEST WITNESSED BY  
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor DATE 11-9-00  
FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all dr-j-l-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Huerfanito Bentonite*	4213'	4587'	White, waxy chalky bentonite
Chacra	4587'	5219'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5219'	5449'	ss. Gry, fine-grn, dense sil ss.
Menefee	5449'	5858'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5858'	6263'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6263'	6609'	Dark gry carb sh.
Gallup	6609'	7730'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7730'	7789'	Highly calc gry sh w/thin lmst.
Graneros	7789'	7881'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7881'	8197'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

# 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Huerfanito Bent.	4213'	
Chacra	4587'	
Cliff House	5219'	
Menefee	5449'	
Pt. Lookout	5858'	
Mancos	6263'	
Gallup	6609'	
Greenhorn	7730'	
Graneros	7789'	
Dakota	7881'	