

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 1785' FWL, Sec. 19, T-30-N, R-6-W, NMPM

5. Lease Number  
SF-080711

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #139

9. API Well No.

30-039-26509

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

|                                                       |                                             |                                                  |
|-------------------------------------------------------|---------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment        | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input checked="" type="checkbox"/> Other - |                                                  |

13. Describe Proposed or Completed Operations

10-1-00 Drill to intermediate TD @ 3904'. Circ hole clean. (Kevin Schneider, BLM on location).

10-2-00 Circ hole clean. (Kevin Schneider, BLM on location).

10-3-00 Circ hole clean. TOOH. TIH w/93 jts 7" 20# J-55 ST&C csg, set @ 3889'. Cmtd first stage w/194 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 2% calcium chloride (258 cu.ft.). Displaced w/40 bbl wtr, 115 bbl mud. Circ 12 bbl cmt to surface. Stage tool set @ 3136'. Cmtd second stage w/371 sx Class "H" cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (1080 cu.ft.). Displaced w/127 bbl wtr. Circ 72 bbl cmt to surface. WOC.

10-4-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

10-9-00 Drill to TD @ 8197'. Circ hole clean. TOOH. TIH, ran logs.

10-10-00 TIH, circ hole clean.

10-11-00 TOOH. TIH w/9 jts 4 1/2" 11.6# J-55 LT&C csg, 181 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8191'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmtd w/429 sx Class "G" 50/50 poz w/3% gel, 0.4% fluid loss, 5 pps Gilsonite, 0.25 pps Flocele, 0.2% reducer, 0.1% retardant (631 cu.ft.). Displace w/129.5 bbl wtr. Lost returns after 85 bbl displacement. No cmt circ to surface. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed  
no

*[Signature]*

Title Regulatory Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

NOV 22 2000

CONDITION OF APPROVAL, if any: