

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. SF-080066
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name
2. Name of Operator Phillips Petroleum Company										7. Unit or CA Agreement Name and No. San Juan 30-5 Unit
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401										8. Lease Name and Well No. SJ 30-5 Unit #214
3a. Phone No. (include area code) 505-599-3454										9. API Well No. 30-039-26512
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit N, 663' FSL & 1842' FWL										10. Field and Pool, or Exploratory Basin Fruitland Coal
At top prod. interval reported below Same as above										11. Sec., T., R., M., or Block and Survey or Area Sec. 5, T30N, R5W
At total depth Same as above										12. County or Parish Rio Arriba,
										13. State NM
14. Date Spudded 12/15/00		15. Date T.D. Reached 12/21/00		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/4/01		17. Elevations (DF, RKB, RT, GL)* 6444' GL				
18. Total Depth: MD TVD		3224' 3224'		19. Plug Back T.D.: MD TVD		3223' 3223'		20. Depth Bridge Plug Set: MD TVD		n/a n/a
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
12-1/4"	9-5/8"	32.3#	0	230'	n/a	105 sx	26	0	3 bbls	
8-3/4"	7"	20#	0	3077'	n/a	L-430 sx	182			
						T-50 sx	12.5	0	15 bbls	
6-1/4"	5-1/2"	15.5#	3038'	3223'	n/a	none				
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	3192'	n/a								
25. Producing Intervals										
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Basin Fruitland Coal				3125'-3222'		.75"	160			
B)										
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval		Amount and Type of Material								
3125-3222'		only shot string bombs into coal interval to breakdown coal, then surged well with air, mist and water sweeps to clean out.								
28. Production - Interval A										
Date First Produced SI	Test Date 1/2/01	Hours Tested 1	Test Production →	Oil BBL	Gas MCF 3.6mm	Water BBL 50	Oil Gravity	Gas Gravity	Production Method flowing pitot test	
Choke Size 2"	Tbg. Press. Flwg.	Csg. Press. 29 psi	24 Hr. →	Oil BBL	Gas MCF 3.6mm	Water BBL 50	Gas: Oil Ratio	Well Status	SI waiting for first deliver	
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method JAN 16 2001	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY	

NMOCU

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1454				
Ojo Alamo	2484	2689	Sandstone		
Kirtland	2689	2989	Sandstone & shale		
Fruitland	2989	3104	Sandstone, shale & coal		
Fruitland Co	3104	3214	Coal, Shale & sandstone		
Pictured Clf	3219		Marine Sands		
			Tops provided by John Bircher no open hole logs ran.	Contract Geologist	

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 1/8/01