Form 3160-5 UNITED STATES FORM APPROVED (August 1999) OMB NO, 1004-0135 DEPARTMENT OF THE INTERIOR Expires: November 30, 2000 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. SF-078742 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-epter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for sugar proposals 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well <u>San Juan 30-6 Unit</u> 8. Well Name and No. X Gas Well Oil Well 2. Name of Operator SJ 30-6 Unit #35A Phillips Petroleum Company 9. API Well No 3b. Phone No. (include area code) 30-039-26513 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde Unit J, 2186' FSL & 856' FEL 11. County or Parish, State Section 24, T30N, R6W Rio Arriba NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon casing report Final Abandonment Notice Water Disposal Convert to Injection Plug Back Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once determined that the final site is ready for final inspection.) and 20 bbls dye water ahead of Lead - 470 sx (1120 cf - 199.46 bbl slurry) Type 3, 35:65 POZ. 5#/sx Gilsnite, 0.25#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCl, 0.4% FL-25, 0.02#/sx Static Free.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has RIH w/8-3/4" bit & tagged cement @ 306'. Drilled cement and then formation to 3670'. Circ. hole. RIH w/7". 20#. J-55 casing and set @ 3670'. RU to cement. Pumped 20 bbls wate preflush, 20 bbls mud clean

Pumped tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced with

147 bb]s H20. Plug down @ 1700 hrs 12/11/00. Pumped 17 bb]s cement to surface.

ND BOP Set slips and cut off casing. NU BOP & manifold. PT - OK. RIH w/6-1/4" bit & drilled out cement. PT casing to 1500 psi - good test.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Patsy Clugston	Title	Sr Regulatory/	Propation Clerk
Laten Cluston	Date	12/14/00	Proration Clerk
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			IAN 0 3 2001
Approved by	Title		Date FARMINGTON FÆLD
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rant or Office	re	BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction