Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5.	5. Lease Serial No. SF - 078741					
ia. Type of Well Oil Well X Gas Well Dry Other										6.	6. If Indian, Allotee or Tribe Name					
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff. Resvr,. Other											7.	7. Unit or CA Agreement Name and No. San Juan 30-6 Unit				
	of Operator	0									8.			Well No.	-	
Phillips Petroleum Company 3. Address 3a. Phone No. (include area code)											,—	SJ 30-6 Unit #35A				
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454											9.	9. API Well No. 30-039-26513				
	4. Location of Well (Report location clearly and in accordance with Federal requirements)										10.	10. Field and Pool, or Exploratory Blanco Mesaverde				
711 30110	, , , , , , , , , , , , , , , , , , ,											11. Sec., T., R., M., or Block and				
At top prod. interval reported below Same as above											Survey Section 24, T30N, R6W					
At total depth Same as above										- 11	12. County or Parish 13. State NM					
14. Date S	pudded	15. Dat	e T.D. Reach	ed		16. Date Completed						17. Elevations (DF, RKB, RT, GL)*				
12	/7/00		☐ D & A ☐ Ready to Prod. 1/4/01								6314' GL					
	Depth: MD			Plug Bac	k T.D.; M						ge Plug	- 				
	TVD	59	60'		T\	VD	_59	10'					TVD	n/a		
21. Type I	Electric & Othe	r Mechan	ical Logs Run	(Submit c	opy of eac	h)			i	s well cored	1? <u>X</u> X	No	=	(Submit analysis)		
GR/CCL	/CRI								1	Was DST run Directional Survey		No X	No T	(Submit report Yes (Submit		
	and Liner Rec	ord (Reno	ort all strings s	et in well)		-			1 2/11			لکا	110 L			
Hale Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom		Stage Ceme	nter	No.of	ts. &	Slurry V	ol.	Camar	nt Ton#	Amount Pul	lo.l	
2-1/4"	9-5/8"	32.3#		350		Depth n/a		Type of Cement (BBL 220 SX 55.2			Cement Top*		10 bt			
8-3/4"	7"		0	367		n/a		1 1		199.4		1 0		10 01	713	
0-3/4 /		2011	- 0	307	' 	11/ 0		T-50		12.40				17 bt	ol c	
6-1/4" 4-1/2"		11.6#	0	596	50	n/a		L-150 sx		56.63				17 01	713	
0 1/4	4-1/2	11.0	 -	1 330		117 4		T-50		11.2		31	50'	0		
				+				1-30	3^	11.2.	1	51.	JU			
24. Tubing	Record	-		1				<u> </u>		<u> </u>	1.					
Size	Depth Set (N	MD) Pa	cker Depth (MI)) S	ize	Depth Set (MDi	Packer De	oth (MD	Size		Denth S	Set (MD)	Packer Depth	(MD)	
2-3/8" 5578'		n/a	,				1							(
25. Produ	cing Intervals				2	6. Perfora	tion F	Record								
	Formation		Тор	Bott	om	Perf	Perforated Interval			Size	No	. Holes		Perf. Status		
A) Clit	ffhouse/Mer	nefee						5430'		.36"		21				
	<u>Pt. Lookou</u>			ļ		547	547 <u>2`-5595</u>			.36"		18				
	<u>Lewis Shal</u>	e				405	4056' -4939'			.36"		36			_	
D)																
	Fracture, Treat	ment, Cer	nent Squeeze,	Etc.												
	Depth Interval		1000	3 454	1103 0 1		-	Amount and	Type of	Material						
	68'-5595'		1000 gal 15% HCl & ballsealers													
	168'-5595'			201,660 # 20/40 sand & 1,488,000 scf N2 in 38,640 gal 70 Q foam & 30# XL gel 1000 gal 15% HCl & ballsealers												
	056'-4939'								2026/	10# 20 //	10 00	nd in	022 6	bla 20# VI		
)56'-4939' tion - Interval A	<u> </u>	09000	yaı ou	Q TOalli	W/0140	000 8	CI NZ &	20204	<u> 10# 20/4</u>	+U 5a	nu m	922 L	bls 30# XL	<u>ye i</u>	
Date First Produced S	,		Oil BBL	Gas MCE	Water Oil BBL Gravity		ity	Gas Produc Gravity		duction	ction Method					
Choke S		1		Oil	1596 1596	50			<u> </u>			TIC	wing p	oitot test		
Size	Tbg. Csg. 24 Oil Gas Water Gas: Oil Well Status															
28a. Proc	Flwg.	240# B			1596	50				<u>SI wait</u>	ing A	CCEP		DR RECORD	·	
Date First	Test	Hours	Test	Oil BBL	Gas	Water	Oil		Gas	Pro		Method				
Produced	Date	Tested			MCF	BBL Gravit		ity					ΔN 1	6 2001	L	
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas; Ratio		Well Status			-		L L office		
	1 • • • •	<u> </u>			L							BY		N SIIIOL		

Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
hoke	Thg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas; Oil Ratio	Well Status	- 			
Be. Productio	on-Interval	D	L				<u> </u>					
Date First Test Produced Date		Hours Tested					Oil Gravity	Gas Gravity	Production Method			
hoke ize	Thg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
9. Disposit	tion of Ga	is (Sold, used f	or fuel, vented	, etc.)			_					
0 Summa	ry of Porc	Zones (Inc	lude Aquifers)	-	, ,			21 Form	ation (Log) Markers			
Show all	important luding de	t zones of po	rosity and cor	itents the	ereof: Co , time to	ored interva	als and all drill-st flowing and shu	tem	ation (Log) Markers			
<u> </u>		T D							Тор			
Formation		Тор	Bottom	 	Descript	ions, Cont	ents, etc.		Name	Meas. Depth		
Nacimier		1021										
Ojo Alamo		2416	2521	San	dstone							
Kirtland		2521	2836	San	Sandstone and shale							
Fruitland 2836			3261	San	dstone,	coal a	and shale					
Pictured Clf 3261 349				Mar	ine Sar	nds						
Lewis Shale 3496 5176 Sandstone & shale					<u> </u>							
Cliffhou		5176	5231			& shale						
Menefee		5231	5496	San	dstone	& shale	9					
Pt. Lookout		5496	5946	San	dstone	& shale	9					
				1 '	Tops estimated by John Bircher no open hole logs run							
				110	орен п	ric rog.	, ruii					
			<u> </u>									
2. Addition	nal remar	ks (include pl	agging procedu	ıre):								
Well	shut-	in waitin	g to be fi	rst d	elivere	ed. Bur	lington wil	l operate [.]	this well.			
3. Circle e	enclosed a	ittachments:										
1. Electr	rical/Mec	hanical Logs (i full set req'd)	2. Geolog	gic Report	3. DST Repor	rt 4. Directi	ional Survey			
5. Sundr	ry Notice	for plugging a	and cement ver	ification	6.Core	Analysis	7. Other					
4. I hereb	y certify t	hat the forego	ing and attache	d inform	nation is c	omplete an	d correct as deterr	nined from all a	vailable records (see att	ached instructions)*		
Name (p	olease prin	ıt)	Patsy				т	itle <u>Sr. F</u>	Regulatory/Prora	tion Clerk		
		In	- Cli	1.00	1/2 N			o _{ate} 1/8				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.