

5. Lease Serial No.  
SF-078741

**6. If Indian, Allottee or Tribe Name**

7. Unit or CA Agreement Name and No.  
San Juan 30-6 Unit

8. Lease Name and Well No.  
SJ 30-6 Unit #35A

9. API Well No.  
30-039-26513

10. Field and Pool, or Exploratory  
Blanco Mesaverde

11. Sec., T., R., M., or Block and  
Survey or Area **Section 24, T30N, R6W**

12. County or Parish Rio Arriba.	13. State NM
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17. Elevations (DF, RKB, RT, GL)\*

6314' GL

Plug Set:	MD	n/a
	TVD	n/a

☒ No ☐ Yes (Submit analysis)  
☒ No ☐ Yes (Submit report)  
? ☒ No ☐ Yes (Submit

[illegible]

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5578'	n/a						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliffhouse/Menefee			5168' - 5430'	.36"	21	
B) Pt. Lookout			5472' - 5595'	.36"	18	
C) Lewis Shale			4056' - 4939'	.36"	36	
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5168'-5595'	1000 gal 15% HCl & ballsealers
5168'-5595'	201,660 # 20/40 sand & 1,488,000 scf N2 in 38,640 gal 70 Q foam & 30# XL gel
4056'-4939'	1000 gal 15% HCl & ballsealers
4056'-4939'	69000 gal 60 Q foam w/814600 scf N2 & 202640# 20/40 sand in 922 bbls 30# XL gel

### 28. Production - Interval A

Date First Produced SI 12/30/00	Test Date 1	Hours Tested 1	Test Production →	Oil BBL 1596	Gas MCF 50	Water BBL 50	Oil Gravity	Gas Gravity	Production Method flowing pitot test
Choke Size 1/2"	Tbg. Press. Flwg.	Csg. Press. 240#	24 Hr. →	Oil BBL 1596	Gas MCF 50	Water BBL 50	Gas: Oil Ratio	Well Status SI waiting to first deliver	

**28a. Production-Interval B**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	JAN 16 2001 FARMINGTON FIELD OFFICE BY

ACCEPTED FOR RECORD  
JAN 16 2001  
FARMINGTON FIELD OFFICE  
BY

**NR0309**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1021				
Ojo Alamo	2416	2521	Sandstone		
Kirtland	2521	2836	Sandstone and shale		
Fruitland	2836	3261	Sandstone, coal and shale		
Pictured Clf	3261	3496	Marine Sands		
Lewis Shale	3496	5176	Sandstone & shale		
Cliffhouse	5176	5231	Sandstone & shale		
Menefee	5231	5496	Sandstone & shale		
Pt. Lookout	5496	5946	Sandstone & shale		
			Tops estimated by John Bircher no open hole logs run		

## 32. Additional remarks (include plugging procedure):

Well shut-in waiting to be first delivered. Burlington will operate this well.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy Clugston

Title Sr. Regulatory/Proration Clerk

Signature 

Date 1/8/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.