Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Revised March 25, 1999 Energy, Minerals and Natural Resources Office District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-26514 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St. Francis Dr. District III STATE FEE \square Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Federal SF-080537 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: San Juan 30-5 Unit 009258 Gas Well X Other Oil Well 8. Well No. 2. Name of Operator SJ 30-5 Unit #267 017654 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator Basin Fruitland Coal 71629 5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Well Location 9909' East feet from the line 2125' feet from the line and Unit Letter _ County Rio Arriba 5W **NMPM** 24 30N Range Township Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7186' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND **CHANGE PLANS TEMPORARILY ABANDON** ABANDONMENT CASING TEST AND **MULTIPLE PULL OR ALTER CASING CEMENT JOB** COMPLETION OTHER: Drill Groundbed for Cathodic Protection OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Phillips proposes to drill a cathodic protection deep well groundbed for the subject well. Will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered, notification will be made and details of cement and casing will be provided. All drilling activity will remain on existing well pad and a Farmington based company will be doing the drilling for Phillips. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory/Proration Clerk DATE _ SIGNATURE. 505-599-3454 Patsy Clugston Telephone No. Type or print name (This space for State use) OP BUY

TITLE

DATE

APPROVED BY

Conditions of approval, if any: