

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-080066							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 30-5 Unit							
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. San Juan 30-5 Unit #213R							
3a. Phone No. (include area code) 505-581-5437		9. API Well No. 30-039-26523							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Unit H, 2629' FNL & 697' FEL At top prod. interval reported below same as above At total depth same as above		10. Field and Pool, or Exploratory Basin Fruitland Coal 11. Sec., T., R., M., or Block and Survey or Area Section 5, T30N, R5W 12. County or Parish Rio Arriba, NM							
14. Date Spudded 1/6/01		15. Date T.D. Reached 1/13/01							
15. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce 1/28/01		17. Elevations (DF, RKB, RT, GL)* 6455' GL							
18. Total Depth: MD 3256' TVD 3256'		19. Plug Back T.D.: MD 3254' TVD 3254'							
20. Depth Bridge Plug Set: MD n/a TVD n/a		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud logs, and GR/CCL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	224'		105 SX	26.40	0	6 bbls
8-3/4"	7"	20#	0	3112'		L-380 SX	161	0	
						T-50 sx	12.5	0	11 bbls
6-1/4"	5-1/2"	15.5#	3073'	3254'		n/a			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	3244'	n/a							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Basin Fruitland Coal			3170' - 3252'	.75"	178				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3124' - 3252' (from log)	Surged well w/air, mist & foamers and then shot cavitation excellerators @ 3230' - 3250'.								
28. Production - Interval A									
Date First Produced SI 1/24/01	Test Date	Hours Tested 1	Test Production →	Oil BBL MCF 2326	Gas MCF 2326	Water BBL 20 bpd	Oil Gravity	Gas Gravity	Production Method SI
Choke Size 2"-pitot	Tbg. Press. Flwg. n/a	Csg. Press. 14#	24 Hr. →	Oil BBL	Gas MCF 2326	Water BBL 20 bpd	Gas: Oil Ratio	Well Status	SI waiting to first deliver
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

FEB 15 2001
FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1515				
Ojo Alamo	2555	2765	Sandstone		
Kirtland	2765	3025	Sandstone & shale		
Fruitland	3025	3255	Sandstone, coal & sandstone		
Pictured Clf	3260				
			Tops provided by John Bircher contract geologist		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 1/30/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.