

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other MADE
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

Phillips Petroleum Company

3. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)

505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit F. (SE/NW) 1803' FNL & 1368' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. Date Spudded

12/14/02

15. Date T.D. Reached

2/24/02

16. Date Completed

☐ D & A☒ Ready to Prod.

3/10/02

18. Total Depth: MD

7917'

19. Plug Back T.D.: MD

7917'

TVD

7917'

TVD

7917'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

GR/CCL/CBL/GSL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	348'		200 sx	49.87	0	10 bbls
8-3/4"	7"	20#	0	3688'		550 sx	227.06	575'	0
6-1/4"	4-1/2"	11.6#	0	7917'		1st-75 sx	30.98		
						2nd- 245 sx	99.09	2440'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
	none yet							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota			7780' - 7874'	.34"	33	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7780' - 7874'	1500 gal 7-1/2% HCl
7780' - 7874'	40,724 gal 60 Quality N2 foam w/30-X-link gel & 693,700 scf N2
	& 73,000# 20/40 TLC sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
3/19/02	3/19/02	24	→		500	50			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.250"		2400	→		500	5			

ACCEPTED FOR RECORD

flowing up casing

MAR 27 2002

FARMINGTON FIELD OFFICE

BY

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

*Lines and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1450				
Ojo Alamo	2455	2598	Sandstone & shale		
Kirtland	2598	3035	Sandstone & shale		
Fruitland	3035	3190	Sandstone, coal and shale		
Pictured Clf	3190	3563	Marine Sands		
Lewis Shale	3563	5333	Sandstone & shale		
Cliffhouse	5333	5396	Sandstone & shale		
Menefee	5396	5623	Sandstone & shale		
Pt. Lookout	5623	5898	Sandstone & shale		
Mancos sh	5898	6723	Shale		
Gallup	6723	7633	Sandstone & shale		
Grenhorn Ls	7633	7708	Limestone & shale		
Graneros	7708	7813	Sandstone & shale		
Dakota	7813		Sandstone & shale		

32. Additional remarks (include plugging procedure):

Testing the DK flowing up the casing. Will return within 60 days to run tubing. This well will be a DHC MV/DK well. The MV intervals will be added once the Dakota pressures stabilize. Will DHC per DHC Order 11363. An individual DHC application will b

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 3/22/02