Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No.

SUNDRY NOTICES	SUNDRY NOTICES AND REPORTS ON WELLS			0066	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			6. If Indi	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE -	Other instructions to	,	7. If Unit	t or CA/Agreement, Name and/or N	
1. Type of Well Oil Well X Gas Well Other		MAR 2002		NMNM78419A & B 8. Well Name and No.	
2. Name of Operator			\$1.30.5	5 Unit #80M	
Phillips Petroleum Company			9. API W		
3a. Address			Phone No. (include area code) 30-039-26561		
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Survey I	505-599-3454 10. Field and Pool, or Exploratory Area Basin Dakota and				
Unit F (SE/NW) 1803' FNL & 1368' FW			Mesaverde		
Section 6, T30N, R5W	-		r	nty or Parish, State	
		Rio Arr	riba NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF N	OTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resun	me) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice			=	4-1/2" casing rpt	
	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspect 8/20/02 RIH w/6-1/4" bit & drill test. Drilled ahead to TD @ 7917 and set @ 7917' with ported collar Pumped a preflush of 5 bbl 2% KCL sx (57.5 cf - 10.24 bbl slurry) P 0.25#/sx Cello-flake; Tail - 50 s FL-52. 3#/2s CSE, 4#/sx Pheno-sea 2nd stage - Lead - 220 sx (510.4 3#/sx CSE, 2.5#/sc Pheno-seal. 1# bbl slurry) Premium Lite HS FM, Cello-flake. Displaced w/122 bbl ND BOP, Set slips. RD & released on next report.	If the operation results in a Notices shall be filed only ction.)  led out cement sho  '. TD reached 2/ar @ 3629"-3632'.  ., 5 bbls gel wate  Premium Lite HS, 3 sx (116.5 cf - 20. al, 1#/sx Gilsonit  cf - 90.90 bbl s  #/sx Gilsonite, 0. 0.2% CD-32, 0.75%  Is H2O. Plug down	multiple completion or reafter all requirements, incl e. PT casing to 24/02. Circ. hol RU to cement.  r and 5 bbls 2% w #/sx CSE, 0.2% CD 74 bbl slurry) P e, 0.25#/sx Cello lurry) Premium Li 25#/sx Cello-flak FL-52, 3#/sx CSE, @ 1543 hrs 2/25/	completion in a new interval uding reclamation, have been 200 psi low and 15 e. RIH w/4-1/2", ater, then pumped -32, 0.75% FL-52, remium Lite HS, 0flake, 0.3% R-3.  te HS FM, 0.2% CD-e, 0.1% R-3; Tail-4#/sx Pheno-seal, 02.	l, a Form 3160-4 shall be filed once en completed, and the operator has 100 psi high, good 11.6#, I-80 casing 1st stage lead - 25 1#/sx Gilsonite, 2% CD-32, 0.75% 32, 0.75% FL-52, 25 sx (46 cf - 8.19 0.25#/sx	
14. I hereby certify that the foregoing is true and correct Name (Printed/Preed)		Title			
$\rightarrow A$	Patsy Clugston	Sr.	Regulatory/Prorat		
+ alsy less		Date 2/26	/02 AUCEPTED I	FOR RECORD	
	S SPACE FOR FEDE	RAL OR STATE OFF	ICE USE MAD A	5 2002	
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subjec		FARMINGTON BY	PIELD OFFICE	
Title 18 II S.C. Section 1001 and Title 43 II S.C. Section	on 1212 makes it a seima f	or any person longuingly of	nd willfully to make to enve	department or agency of the I hited	