Form 3160-5 (August 1999)

## **UNITED STATES** Т

FORM/APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

OME	NO.	1004	-01.	35
Expires:	Nove	mber	30,	200

DEPARTMENT OF THE INTER	JOK
BUREAU OF LAND MANAGEM	1EN

OLINIDOV.	NOTICES	AND	REPORTS	$\alpha$ N	WELLS
<b>VIINII</b> ₽Y	NULLIL EX	MINI /	KERUKIS	UII	TILLLU

Do not use this form for proposals to drill or to re-enter an

SF 079486 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

201 COT -2 abandoned well. Use Form	n 3160-3 (APD) for	such proposals.			
Over SUBMIT IN TRIPLICATE	Other instructions	on reverse side		7. If Unit or CA/A	greement, Name and/or N
Type of Well Oil Well  Gas Well Other  Name of Operator			<u> </u>	8. Well Name and Carson	No. 9
ENERGEN RESOURCES CORPORATION  3a. Address		3b. Phone No. (include are	ea code,	9. API Well No. 30-039-26606	
2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	(505) 325-6800	)	10. Field and Pool	, or Exploratory Area Pictured Cliffs
1295' FNL, 1035' FWL, Sec. 34, T30N				11. County or Par Rio Arriba	NM
12. CHECK APPROPRIATE	BOX(ES) TO INI				R DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
X Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize  X Alter Casing  Casing Repair  Change Plans  Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon  Plug Back	Reclamati	rite lily Abandon	Water Shut-Off  Well Integrity  Other
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be perfollowing completion of the involved operations.	piete norizontally, give	Daniel Mar on file with DI M	/RIA Required	subsequent reports s	hall be filed within 30 day

following completion of the involved operations. If the operation results in a multiple completion of recompleted in a first size in the involved operation in a first size in the involved operation. If the operation results in a multiple completed in a first size in the involved operation in a first size in a first s

It is intended to change the casing size from 4-1/2" to 5-1/2" in this proposed well.

Casing Program:

5-1/2"

15.5#

J-55

4773'

1241 cu. ft., 2 stages

Note: Cement slurry recalculated from orginal operation plan.



<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> <li>Don Graham</li> </ol>	Title Production Sup	perintendent
Now Achan	Date 10/1/01	
THIS SPACE FOR	FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date 10/3/01
Conditions of approval, if any, are attached. Approval of this notice does ertify that the applicant holds legal or equitable title to those rights in the would entitle the applicant to conduct operations thereon.	not warrant or Office e subject lease	