

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 30-6 UNIT 114M
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		9. API Well No. 30-039-26635
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9785 Fx: 505.326.9563	10. Field and Pool, or Exploratory BLANCO MV/BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T30N R6W NESW 1965FSL 1730FWL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-16-01 Drill to intermediate TD @ 3360'. Circ hole clean. TOOH. TIH w/78 jts 7" 20# J-55 ST&C csg. set @ 3353'. (Bobby Vigil, BLM on location). Pump 20 bbl wtr ahead. Cmt'd first stage w/194 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilonite, 2% calcium chloride (258 cu.ft.). Displace w/30 bbl wtr, 104 bbl mud. Lost circ. Stage tool set @ 2572'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmt'd second stage w/414 sx Class "B" 50/50 poz w/3% gel, 4% calcium chloride (1014 cu.ft.). Displace w/104 bbl wtr. No circ to surface. WOC.

10-17-01 PT BOP & csg to 1500 psi/30 min, OK. TIH w/6 1/4" bit to 2571'. Drill out stage tool @ 2572'. PT csg to 1500 psi/30 min, OK. TOOH. TIH, ran CBL @ 0-3353', TOC on 7" @ 3050'. TOOH. TIH, perf 2 sqz holes @ 2850'. Attempt to pump down 7" csg. TOOH. TIH w/cmt retainer, set @ 2757'. 10-18-01 Pump 20 bbl wtr ahead. Cmtd w/390 sx Class "B" 50/50 poz w/3% gel, 4% calcium chloride, 3% Gilsonite (956 cu.ft.). Displace w/20 bbl wtr. Circ 30 bbl cmt to surface. TOOH. TIH w/6 1/4" bit. Drill out cmt retainer @ 2757' & cmt. PT csg to 1500 psi/30 min, OK. TIH, drilling ahead.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #8183 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 10/25/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 10/23/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	<u>Title</u> _____ <u>Office</u> _____	<u>Date</u> <u>09/20/2011</u> <u>Office</u> _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #8183 that would not fit on the form

32. Additional remarks, continued

10-21-01 Drill to TD @ 7700'. Circ hole clean. TOOH.

10-22-01 TIH w/179 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7700'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt'd w/465 sx Class "B" 50/50 poz w/5 pps Gilsonite, 3% gel, 0.2% reducer, 0.25 pps Flcoele, 1% fluid loss, 0.1% retardant (684 cu.ft.). Displace w/101 bbl wtr. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.