

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM06283

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: PEGGY COLE
E-Mail: pbrackett@br-rop.com

3. Address P O BOX 4289
FARMINGTON, NM 87499
3a. Phone No. (include area code)
Ph: 505-326-9722

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface NESW 1965FSL 1730FWL
At top prod interval reported below
At total depth

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
SAN JUAN 30-6 UNIT 114M
9. API Well No.
30-039-26635-00-S1
10. Field and Pool, or Exploratory
BASIN DAKOTA
11. Sec., T., R., M., or Block and Survey
or Area Sec 11 T30N R6W Mer NMP
12. County or Parish
RIO ARRIBA
13. State
NM
14. Date Spudded
10/11/2001
15. Date T.D. Reached
10/21/2001
16. Date Completed
 D & A Ready to Prod.
11/10/2001
17. Elevations (DF, KB, RT, GL)*
6198 GL
18. Total Depth: MD 7700 TVD
19. Plug Back T.D.: MD 7697 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TMDL CBL-CCL-GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 WC-40	32.0	0	221		175		0	
8.750	7.000 J-55	20.0	0	3353		608		0	
6.250	4.500 J-55	11.0	2032	7700		465		2100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7599							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4093	5752	4093 TO 4907	0.280	40	OPEN
B) DAKOTA	7585	7675	5006 TO 5294	0.280	20	OPEN
C)			5356 TO 5752	0.280	43	OPEN
D)			7585 TO 7675	0.280	54	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4093 TO 4907	591 BBL 20# LINEAR GEL, 1,432,000 SCF N2, 200,000#
5006 TO 5294	2029 BBL SLK WTR, 100,000# 20/40 BRADY SD
5356 TO 5752	2044 BBL SLK WTR, 100,000# 20/40 BRADY SD
7585 TO 7675	2896 BBL SLK WTR, 14,150# 20/40 BRADY SD

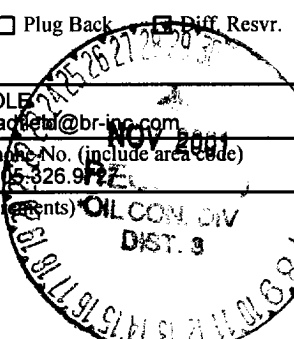
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/2001	11/10/2001	1	→	0.0	226.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI 820	770.0	→		226			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/2001	11/06/2001	1	→	0.0	1347.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI 820	770.0	→		1347			GSI	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #8936 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **



FOR RECORD
27
OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	930		OJO ALAMO	2270
NACIMIENTO	930	2132		KIRTLAND	2386
OJO ALAMO	2132	2317		FRUITLAND	2642
				PICTURED CLIFFS	3023
				MESAVERDE	3264
				CHACRA EQUIVALENT	3875
				CHACRA	4260
				CLIFF HOUSE	4825
				MENEFEE	5142
				POINT LOOKOUT	5384
				MANCOS	5812
				GALLUP	6676
				GREENHORN	7398
				DAKOTA	7453

32. Additional remarks (include plugging procedure):
Casing and tubing pressures are shut-in

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #8936 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/23/2001 (02LXB0438SE)**

Name (please print) PEGGY COLE Title REPORT AUTHORIZER

Signature _____ (Electronic Submission) Date 11/14/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.