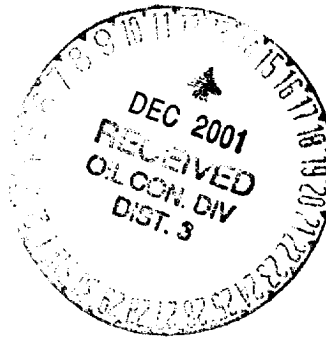


BURLINGTON RESOURCES

December 11, 2001

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #114M
K Section 11, T-30-N, R-6-W
30-039-26635



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well completed on 11-10-01. DHC-354az was issued for this well.

Gas: Mesaverde 85%
Dakota 15%

Oil: Mesaverde 0%
Dakota 0%

These allocations are based on isolated flow tests from the Mesaverde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Peggy Cole".

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 30-6 Unit #114M
(Mesaverde/Dakota) Commingle
Unit K, 11-T30N-R06W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1353 MCFD & 0 BO

3 Hour Flow Test from Dakota = 237 MCFD & 0 BO

GAS:

$$\frac{(MV) 1353 \text{ MCFD}}{(MV/ DK) 1590 \text{ MCFD}} = (MV) \% \text{ Mesaverde 85\%}$$

$$\frac{(DK) 237 \text{ MCFD}}{(MV/DK) 1590 \text{ MCFD}} = (DK) \% \text{ Dakota 15\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 0\%}$$

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1895'FNL, 1155'FEL, Sec.36, T-30-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-26281

5. Lease Number

6. State Oil&Gas Lease #

E-347-49

7. Lease Name/Unit Name

San Juan 30-6 Unit

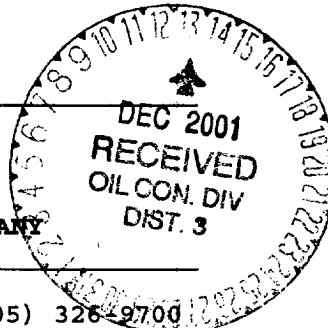
8. Well No.

132

9. Pool Name or Wildcat

Gobernador Pict Cliffs

10. Elevation:



Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other - Pressure tests
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-26-01 MIRU. SDON.

11-27-01 ND WH. NU BOP. TOO H w/123 jts 2 3/8" tbg. TIH, ran GR log. TOO H. TIH w/4 1/2" CIBP, set @ 3753'. TIH to new PBTD @ 3753'. Circ hole clean. PT csg & CIBP to 500 psi/10 min, OK. Blow well & CO. SDON.

11-28-01 Blow well & CO. TOO H. TIH, perf Fruitland Coal w/2 SPF @ 3539-3542', 3563-3569', 3590-3604', 3656-3668', 37156-3722' w/82 holes total. TOO H. TIH to 3753'. Blow well & CO. TOO H. TIH w/RBPs & gauges. Set RBP #1 & gauges @ 3700' for perfs @ 3716-3722'. Set RBP #2 & gauges @ 3630' for perfs @ 3656-3668'. Set RBP #3 & gauges @ 3580' for perfs @ 3590-3604'. Set RBP #4 & gauges @ 3555' for perfs @ 3563-3569'. Set RBP #5 & gauges @ 3528' for perfs @ 3539-3542'. TOO H. TIH w/retrieving tool & 111 jts 2 3/8" 4.7# J-55 EUE tbg. ND BOP. NU WH. RD. Rig released.

12-6-01 MIRU. ND WH. NU BOP. TIH, retrieve RBP #5 & gauges @ 3528'. TOO H. TIH. SDON.

12-7-10 TIH, retrieve RBP #4 & gauges @ 3555'. TOO H. TIH, retrieve RBP #3 & gauges @ 3580'. TOO H. TIH, retrieve RBP #2 & gauges @ 3630'. TOO H. TIH, retrieve RBP #1 & gauges @ 3700'. SDON.

12-8-01 TOO H. TIH w/118 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3748'. ND BOP. NU WH. RD. Rig released.

SIGNATURE

Regulatory Supervisor December 11, 2001

no

(This space for State Use)

APPROVAL SIGNED BY CHARLIE T. PETERSON

Approved by

Title

Date

DEPUTY OIL & GAS INSPECTOR. DIST. 3

DEC 13 2001