

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. SF-079487-A		
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ENERGEN RESOURCES CORPORATION			7. Unit or CA Agreement Name and No. San Juan 30-4 Unit		
3. Address 2198 Bloomfield Highway, Farmington, NM 87401			8. Lease Name and Well No. San Juan 30-4 Unit 42B		
3a. Phone No. (include area code) 505-325-6800			9. API Well No. 30-039-26647		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FNL, 1770' FEL At top prod. interval reported below At total depth			10. Field and Pool, or Exploratory Blanco Mesaverde		
14. Date Spudded 09/10/01			15. Date T.D. Reached 09/28/01		
16. Date Completed ☐ D & A ☒ Ready to Produce 10/19/01			11. Sec., T., R., M., or Block and Survey or Area Sec. 19, T30N, R04W - N.M.P.M.		
18. Total Depth: MD TVD 7158'			19. Plug Back T.D.: MD TVD 7122'		
20. Depth Bridge Plug Set: MD TVD			17. Elevations (DF, RKB, RT, GL)* 7507' GL		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CCL-CBL, Temp, HRI, Den-Dual Neutron, GR-CCL-CBL			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	0	238		177 cu.ft.		surface	circulated
8-3/4"	7"	20 & 23	0	4829		1282 cu.ft.		3740'	Temp. Survey
6-1/8"	4-1/2"	10.5	4735	7144		383 cu.ft.		6260'	CBL

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6829'								

25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Point Lookout	6603'	6854'	6603.05.06.08.38.40.	0.34	36				
B)			42.44.46.48.50.52.54.						
C)			55.6678.86.87.98.6700						
D)			02.04.06.08.10.20.21.						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Depth Interval	Amount and Type of Material
		6603' - 6854'	100,114 gals. slickwater & 99,8820# 20/40 sand
		6604' - 6520	65,000 gals. slickwater & 56,320# 20/40 sand

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/26/01	7dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	1020	1025	→		1100			shut in	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		
28c. Production-Interval D									

29. Disposition of Gas (Solid, used for fuel, vented, etc.)									
To be sold									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Pointlookout	6603	6854	(continued from page 1) 6728, 30.68, 70.86, 87.6834, 36.52, 54 (total of 36 holes) 1JSPF	Ojo Alamo	3492
				Kirtland	3944
				Fruitland	4062
				Pictured Cliffs	4246
				Lewis	4540
				Huerfanto Bentonite	5245
				Cliffhouse	6135
				Menefee	6435
				Point Lookout	6647

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey Title Production Assistant

Signature Vicki Donaghey Date 10/29/01