Submit 3 Copies To Appropriate District Office	State of Ne				Form C-1				
District I	Energy, Minerals and Natural Resources				Revised March 25, 1999 WELL API NO.				
District II	OIL CONSERVATION DIVISION				30-039-26647				_
811 South First, Artesia, NM 87210 District III	2040 South Pacheco			5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				STATE FEE				
2040 South Pacheco, Santa Fe, NM 87505					6. State Oil & Gas Lease No.				ŀ
	ES AND REPORTS ON			جري ۲0 ۵	7. Lease Na		t Agree	ment Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH									
PROPOSALS.) 1. Type of Well:					San Juan 30-4 Unit				
Oil Well Gas Well X	Other Other								
2. Name of Operator				8. Well No.					
ENERGEN RESOURCES CORPORATION 3. Address of Operator	ION			7	9. Pool name or Wildcat				
2198 Bloomfield Highway, Farmington, NM 87401				dan	E Blanco PC/Blanco Mesaverd				_
4. Well Location									
Unit Letter:	feet from the	Nor	th line a	nd	1770 fe	et from th	e <u>F</u>	astlin	e
Section 19	Township 301	N]	Range 4	IW	NMPM	C	County	Rio Arriba	a
Academic Control of Co	10. Elevation (Show who	ether L	OR, RKB, RT,	GR, etc	:.)				
11 Charles	nnronmiata Day to Ind)7 GR	Tation	D	24h D	<u> </u>		
NOTICE OF INTE	ppropriate Box to Ind	icate	Nature of N		Report, or t SEQUENT			- .	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL W		SEQUENT			 NG CASING	
TEMPORARILY ABANDON	PORARILY ABANDON				NG OPNS.	□ P	LUG AI	ND	
PULL OR ALTER CASING							.BANDC	ONMENT	
	COMPLETION		CEMENT JOI	5					
OTHER: Pay Add & Downhole Com			OTHER:		··				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.									
In accordance to Case 1234	.6 Order # R.11363 I	t ic	intended to	downho	ole Comminal	la tha R'	lanco I	W/(72210)	
and E. Blanco Pictured Cli	ffs (72400).			downine	ore comming	ie the b	ancor	10(72319)	
MV perforations 6400-6865' Est., PC perforations 4250-4465' Current Rates: PC- Not yet completed, MV- 415 MCFD & 0 BO. Recommended allocation - Subtraction method									
following 60 days of stabi	lized production. Rat	es re	ported to N	mmenaed MOCD- A	allocation Aztec for fi	n - Subtr inal dete	action erminat	n metnoa tion.	
The BLM has been notified								- 1 - 1 - 1	
All formation fluids are o						ninalina			
All working interest, over	riding and royality i	ntere	sts are com	mon in	this wellbo	re.			
01/0 00	97								
DHC 8541									_
I hereby certify that the information above i	-	st of m	y knowledge an	d belief.					
SIGNATURE WWW DOWN	ighty	TITLI	Production	<u> Assis</u>	tant	DAT	E	8/15/02	-
Type or print name Vicki Donaghey					Te	lephone N	Io. 50	5-325-6800	_
(This space for State use)	ERENER HENDEN						AU?	1 9 2002,	
APPROVED BY		TITL	E MAIN AND A		ALCOCA I	DATE			-
Conditions of approval, if any:									