

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Energen Resources Corporation

3a. Address
2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (Include area code)
505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1310' FSL, 1745' FEL, Sec. 27, T30N, R04W, N.M.P.M.

5. Lease Serial No.

NMSF 079486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
San Juan 30-4 Unit

8. Well Name and No.
San Juan 30-4 Unit 51

9. API Well No.
30-039-26654

10. Field and Pool, or Exploratory Area
East Blanco Pictured Cliffs

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

06/20/02 MIRU. TIH with 2-3/8" tubing and latch onto RBP @ 3515'. TOH. TIH & circulate across DV tool. Attempt to circulate through DV tool. Could not circulate. TOH.

06/22/02 TIH and close DV tool. Drill out same. Clean out to PBTD @ 4743'. Test casing to 3500 psi - OK. TOH.

06/24/02 RU wireline. Ran GR CBL. TOC @ 3984'. TIH w/casing scraper to PBTD.

06/25/02 TOH and lay down workstring.

06/28/02 RU wireline. Perforate well 4302' to 4566' with 37 holes.

07/01/02 Frac with 133,900 gals of 70Q foam and 176,800# 20/40 sand. Flow well back.

07/09/02 MIRU. TIH with 2-3/8" tubing and clean out with air mist.

07/10/02 Clean out to PBTD. TOH. RU wireline. Set CIBP @ 4050'. Test casing to 1000 psi. Perf. 4 squeeze holes @ 3950'.

07/11/02 NU cementing head. Squeeze with 360 sks 65/35 poz, 6% gel, 3#/sk gilsonite, 2% CaCl2, followed by 100 sks Class B, 0.3% Halad-9, 2% CaCl2. (820 cu.ft.) WOC.

07/12/02 TIH w/bit. Tag cement @ 3688'. Drill out cement. Test casing to 500 psi.

07/13/02 TOH. RU wireline. Ran CBL. TOC @ 3810'. Perf 4 squeeze holes @ 3785'.
continued on seperate page)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Vicki Donaghey

Title

Production Assistant

Date 07/25/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date
AUG 02 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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07/15/02 NU cementing head. Squeeze with 150 sks 65/35 poz, 6% gel, 3#/sk gilsonite, 2% CaCl₂ followed by 100 sks Class B, 2% CaCl₂. (411 cu.ft.) WOC.

07/16/02 TIH w/bit. Tag cement @ 3594'. Drill out cement. Test casing to 500 psi. TOH. RU wireline. Ran CBL. TOC @ 3570'. Perf. 4 squeeze holes @ 3200'.

07/17/02 RU cementing head. Squeeze with 150 sks 65/35 poz, 6% gel, 3#/sk gilsonite, 2% CaCl₂ followed by 100 sks Class B, 2% CaCl₂. (411 cu.ft.). WOC.

07/18/02 TIH w/bit. Tag @ 3158'. Drill out cement.

07/19/02 Test casing to 1000 psi. RU wireline. Ran CBL. TOC @ 2600'. Verbal approval received from Wayne Townsend/BLM to suspend squeeze operations.

07/20/02 TIH. Drill CIBP @ 4050' and clean out to PBTD. TOH.

07/22/02 Ran 146 jts. 2-3/8" 7# tubing, set @ 4544'. Install wellhead. Release rig.