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(JUNE	1990

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND DE

FORM WEPR	OVED
Budget Bureau No	1004-0135

FORM PPR	OVED
Budget Bureau No	1004-0135

Lease Designation and Senal No
MDA 701-98-0013

Do not use this form for proposals 4.4 W	ORTS ON WELLS	MDA 701-98-0013
Do not use this form for proposals to drill or to deep	pen or reentry to a different reservoir.	6. If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT	-" for such proposals.	Jicarilla Apache Tribe
CUDIATA		<u></u>
1. Type of Well		7. If Unit or CA, Agreement Designation
		N/A
Oil Well X Gas Well Other:	- 1 / A/H 2001 / / / / / / / / / / / / / / / / / /	
2 Name of Operator		
Mallon Oil Company		8. Well Name and No
Address and Telephone No		Jicarilla 30-03-35 No. 2
P.O. Box 2797 Durango, CO 81302	(970)382-9100	9 Well API No.
	(5, 3,332 8, 30	30-039-26656
Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pcol, or Exploratory Area
1618' FNL and 1726' FWL (SE/NW) Unit F		East Blanco; Pictured Cliffs
Sec. 35, T30N-R03W		11. County or Parish, State
		Rio Arriba, New Mexico
CHECK APPROPRIATE BOYICS TO IA	1510.	
CHECK APPROPRIATE BOX(S) TO IN	NDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
<u> </u>		
Notice of Intent	Abandonment	Change of Plans
	Recompletion	-
X Subsequent Report		New Construction
	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
		
	X Other: Production Casing	Dispose Water
	Processes Table	Dispose Water Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all portional details and	Pressure Test	Note. Report results of multiple completion on Well
substitute and ineasured and true vertical depths for all markers and zones pe	Pressure Test les, including estimated date of starting any proposed work. If virilinent to this zone.)*	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ell is directionally drilled, give
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da subsurface locations and measured and true vertical depths for all markers and zones per Mallon Oil Company ran 5-1/2" 15.5 lb/ft prod Poz, circulated 20 bbls cmt to pit on the above Pressure tested the production casing on 2/2	Pressure Test les, including estimated date of starting any proposed work. If v intrinent to this zone.)* uction csg set at 3959.97'. Cemer re referenced well	Note: Report results of multiple completion on well completion on well completion Report and Log form.) ell is directionally drilled, give
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Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictilious or fraudulent statements or representations as as to any matter within its jurisdiction