

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. MDA 701-98-0013
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:		6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe
2. Name of Operator Mallon Oil Company		7. If Unit or CA, Agreement Designation N/A
3. Address and Telephone No. P.O. Box 2797 Durango, CO 81302 (970)382-9100		8. Well Name and No. Jicarilla 30-03-35 No. 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1618' FNL and 1726' FWL (SE/NW) Unit F Sec. 35, T30N-R03W		9. Well API No. 30-039-26656
		10. Field and Pool, or Exploratory Area East Blanco; Pictured Cliffs
		11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Production Casing Pressure Test
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company ran 5-1/2" 15.5 lb/ft production csg set at 3959.97' . Cemented with 800 sxs 50/50 Poz, circulated 20 bbls cmt to pit on the above referenced well

Pressure tested the production casing on 2/24/01 to 2000 psi, held ok.

14. I hereby certify that the foregoing is true and correct.

Signed Gay Davis Title Office Manager Date 03/27/01

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By /s/ Patricia M. Hester Title Lands and Mineral Resources Date APR 9 2001

Conditions of approval, if any.