

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL  
OIL ☐ GAS ☐  
WELL ☐ WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐  
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐

2. NAME OF OPERATOR  
Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 2797, Durango, CO 81302

4. LOCATION OF WELL  
(Report location clearly and in accordance with any State requirements)  
At Surface  
2066' FSL and 2018' FEL (NW/SW) Unit J  
At top prod. interval reported below 0  
At total depth  
2066' FSL and 2018' FEL Unit J

5. LEASE DESIGNATION AND SERIAL NO.  
MDA 701-98-0013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
Jicarilla 30-03-34 No. 4

9. API WELL NO.  
30-039-26733

10. FIELD AND POOL, OR WILDCAT  
Cabresto Canyon - Tertiary

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Sec. 34 T30-R03

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

15. Spud Date  
5/7/01

16. DATE TD REACHED  
5/14/01

17. DATE COMP (Ready to Prod.)  
7/12/01

18. ELEVATION (DF, RKB, RT, GR, ET)  
7259' GL, 7271' KB

19. ELEV. CASINGHEAD  
7260'

20. TOTAL DEPTH, MD & TVD  
3978'

21. PLUGBACK TD, MD & TVD  
3937'

22. IF MULTIPLE COMP., HOW MANY\*  
NA

23. INTERVALS DRILLED BY  
→

ROTARY TOOLS  
Yes

CABLE TOOLS  
N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*)  
2647'-2667', 3186'-3178', 3224'-3234'

25. WAS DIRECTIONAL SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-HRI, GR-SDL-DSN

27. WAS WELL CORED  
N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lbs	256.6'	12-1/4"	150 sxs Type III	none
5-1/2"	15.5 lbs	3978'	7-7/8"	950 sxs STD poz 2% gel	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3203.81'	NA

31. PERFORATION RECORD  
(Interval, size, and number)  
3186'-3178', 3224'-3234' 2 JSPF  
2647'-2667' 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL (MD)  
2647'-3234'

AMOUNT AND KIND OF MATERIAL USED  
72,000 lbs 20/40 Brown Sand

33. PRODUCTION

DATE FIRST PRODUCTION  
7/12/01

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)  
Flowing

WELL STAT (Producing or Shut In)  
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
6/29/01	24	1/2"	→	0	550	120	0

FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)
225	NA	→	0	550	120	N/A

34. DISPOSITION OF GAS  
Sold

(Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
Raymond Key

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Blaylock District Manager DATE 8/30/01