

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 31-6 UNIT 4M
2. Name of Operator PHILLIPS PETROLEUM COMPANY		9. API Well No. 30-039-26760
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	10. Field and Pool, or Exploratory BASIN DK & BLANCO MV
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 4 T30N R6W Mer NWSE 1980FSL 1627FEL 36.83944 N Lat, 107.46440 W Lon		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF CEMENT JOT TO FULFILL REQUIREMENT FOR NTL-FRA-90-1.

Date- 7/16/01 Time Started - 2030 hrs. Time completed- 2300 hrs.
Hole side - 8-3/4", Casing size - 7", 20#, K-55 (new); Casing set @ 3515'.
Turbo Centralizers - 2359', 2400', 2441',
Spring Type Centralizers - 294', 3136', 3218', 3304', 3386', 3471', 3495'
Mud Flush 10 bbs and Spacer 5 bbbs dye water
Stage 1 Lead-85 sx Type 3; 35:65 POZ, 3#/sx CSE, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 1#/sx Gilsonite, 0.4% FL-25, #5 KCL.
Tail- 35 sx Type 3, 1% CaCl2, 0.25#/sx Cello-flake.
Stage 2 Lead - 400 sx Type 3 35:65 POZ, 3#/sx CSE, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 1#/sx Gilsonite, 0.4% FL-25, 3% KCl,
Tail- 40 sx Type 3, 1% CaCl2, 0.25#/sx Cello-flake.
Volume cement-circulated -trace. Displaced plug w/118 bbbs FW

14. I hereby certify that the foregoing is true and correct. <div style="text-align: center;"> Electronic Submission #5772 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 07/18/2001 () </div>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p>Approved By _____</p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>	<p>Title _____</p> <p>Office _____</p>	<p>Date _____</p>
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------	-------------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

120251

NAME:

Additional data for EC transaction #5772 that would not fit on the form

32. Additional remarks, continued

Avg. pressure - 93#; Avg Rate - 5 bpm; Bumped plug w/600 psi.