

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079012	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. Indian, Allottee or Tribe Name	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. Unit or CA/Agreement, Name and/or No. NINM78421A&B	
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 31-6 UNIT 4M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T30N R6W Mer NWSE 1980FSL 1627FEL 36.83944 N Lat, 107.46440 W Lon		9. API Well No. 30-039-26760	
		10. Field and Pool, or Exploratory BASIN DK & BLANCO MV	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-1/2" CASING REPORT

RIH w/bit & drilled out DV tool @ 2906'. Drilled 7" shoe & then new formation to 7996' TD. TD reached 7/21/01. Circ. hole. RIH w/4-1/2" 11.6#, I-80 casing and set @ 7996' with DV tool @ 5207, ECP @ 5210', and ported collar @ 3468'. RU to cement. Pumped a preflush of 10 bbls KCl, 10 bbls gel water and 10 bbls KCL ahead of 1st stage. Lead - 170 sx (364 cf - 64.83 bbl slurry) Type 3, 35:65 POZ, Premium Lite, 6% bentonite, 2.5#/sx Pheno-seal, 10#/sx CSE, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Tail - pumped 20 sx (35 cf - 6.23 bbl slurry) Type 3, 35:65 POZ Premium Lite, 6% Bentonite, 2.5#/sx Pheno-seal, 10#/sx CSE, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Displaced w/124 bbls H2O. Plug down @ 1840 hrs 7/21/01. Dropped DV tool and opened DV tool w/960 psi.

Pumped 2nd stage. Preflush of 10 bbls H2O ahead of Lead - 95 sx (226 cf - 40.25 bbl slurry) Type 3, 35:65 POZ Premium Lite, 6% Bentonite, 3% KCl, 0.4% FL-25, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 10#/sx CSE, 0.02#/sx Static Free. Tail - 50 sx (70 cf -

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6002 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Warren on 07/27/2001 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/27/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #6002 that would not fit on the form

32. Additional remarks, continued

12.46 bbl slurry) Type 3, 1% CaCl₂, 0.25#/sx Cello-flake. Displaced with 81 bbls H₂O. Had full returns after 20 bbls. Circ. 20 bbls good cement off DV tool from 1st Stage. Plug down @ 2000 hrs 7/21/04. ND BOP, Set slips and cut off casing. RD & released rig @ 0200 hrs 7/22/01.

Will show PT and TOC on next report.