

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079012

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				7. Unit or CA Agreement Name and No. NMNM78421B	
2. Name of Operator PHILLIPS PETROLEUM COMPANY				8. Lease Name and Well No. SAN JUAN 31-6 UNIT 4M	
3. Address 5525 HWY. 64 FARMINGTON, NM 87401				9. API Well No. 30-039-26760	
3a. Phone No. (include area code) Ph: 505.599.3454					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1980FSL 1627FEL 36.83944 N Lat, 107.46440 W Lon At top prod interval reported below At total depth				10. Field and Pool, or Exploratory BASIN DAKOTA	
				11. Sec., T., R., M., or Block and Survey or Area Sec 4 T30N R6W Mer NMP	
				12. County or Parish RIO ARRIBA	
				13. State NM	
14. Date Spudded 07/11/2001		15. Date T.D. Reached 07/21/2001		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/31/2001	
17. Elevations (DF, KB, RT, GL)* 6444 GL					
18. Total Depth: MD 7996 TVD 7996		19. Plug Back T.D.: MD 7995 TVD 7995		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL & GSL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		325		220		0	20
8.750	7.000 K-55	20.0		3515	2906	560		0	1
6.250	4.500 I-80	12.0		7996	5207	335		2925	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7823							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7838	7884	7838 TO 7884		16	O
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7838 TO 7884	1) 1500 GAL 7-1/2% HCL
7838 TO 7884	2) 53445 GAL CO2 MEDALIAN FOAM, 1960 GAL CO2 FOAM
7838 TO 7884	3) 4500 100 MESH SAND & 100,200 LC 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/10/2001	08/22/2001	1	→	0.0	22.9	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
.5	SI	80.0	→		500			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7095 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CLIFFHOUSE	5276	5356	SANDSTONE & SHALE	CLIFFHOUSE	5276
DAKOTA	7846	7996	SANDSTONE & SHALE	DAKOTA	7846
LEWIS SHALE	3492	5276	SANDSTONE & SHALE	FRUITLAND	2945
MENEFEE	5356	5616	SANDSTONE & SHALE	GALLUP SS	6856
PT LOOKOUT	5616	5941	SANDSTONE & SHALE	GRANEROS SH	7731
				GREENHORN	7666
				KIRTLAND	2579
				LEWIS SHALE	3492
				MANCOS SH	5941
				MENEFEE	5356
				NACIMIENTO	1406
				OJO ALAMO	2356
				PICTURED CLIFFS	3279
				PT LOOKOUT	5616

32. Additional remarks (include plugging procedure):

This well is NOT first delivered yet, we are waiting for surface equipment to be set.
The PBDT for this well is 7995'.

Plans are to return to this well and add the MV intervals once the Dakota production as stabilized. This will be a commingled MV/DK eventually, and will be commingled per DHC 11363. We will submit the DHC application and obtain approval before commingling occurs.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7095 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 09/10/2001 ()

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/10/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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