

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2002 MAY -7 AM 11: 57

1. Type of Well

GA670 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1040' FSL, 680' FEL, Sec. 23, T-30-N, R-7-W, NMPM

5. Lease Number
NMSF-079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #74B

9. API Well No.

30-039-26762

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-1-02 Drill to intermediate TD @ 3582'. Circ hole clean. TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg, 78 jts 7" 20# J-55 ST&C csg, set @ 3572'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt first stage w/86 sx Class "B" Premium Lite cmt w/0.25 pps Flocele, 0.4% fluid loss, 3% calcium chloride, 8% gel, 0.5% LCM-1, 0.4% sodium metasilicate (183 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Flocele, 0.5 pps LCM-1, 0.2% fluid loss (124 cu.ft.). Displace w/50 bbl wtr, 92.8 bbl mud. Circ 20 bbl cmt to surface. Stage tool set @ 2585'.

5-2-02 Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt second stage w/396 sx Class "B" Premium Lite cmt w/0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.4% sodium metasilicate, 3% calcium chloride, 8% gel (843 cu.ft.). Displace w/104.6 bbl wtr. Circ 34 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

5-3-02 Drill to TD @ 5747'. Circ hole clean. TOOH. TIH w/53 jts 4 1/2" 11.6# J-55 LT&C lnr, set @ 5746'. Top of lnr @ 3462'. Pump 10 bbl mud flush, 2 bbl wtr ahead. Cmdt w/166 sx Class "B" Premium Lite cmt w/6% gel, 0.25 pps Celloflake, 6.25 pps Gilsonite, 1% fluid loss, 0.3% CD-32, 0.1% reducer (279 cu.ft.). Displace w/61 bbl wtr. Reverse circ 18 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 5/6/02

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 08 2002

FARMINGTON FIELD OFFICE
BY

BMOCO