

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF-079382

| | | | | | |
|---|--|------------------------------------|--|--------------------------------------|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 7. Unit or CA Agreement Name and No. SAN JUAN 30-6 UNI | | |
| 2. Name of Operator BURLINGTON RESOURCES OIL & GAS | | | 8. Lease Name and Well No. SAN JUAN 30-6 UNIT 74B | | |
| 3. Address 3401 EAST 30TH FARMINGTON, NM 87402 | | | 9. API Well No. 30-039-26762 | | |
| 3a. Phone No. (include area code) Ph: 505.326.9727 | | | 10. Field and Pool, or Exploratory BLANCO MESAVERDE | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 1040FSL 680FEL At top prod interval reported below At total depth | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T30N R7W Mer NMP | | |
| 14. Date Spudded 04/26/2002 | | | 15. Date T.D. Reached 05/03/2002 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/17/2002 | | | 17. Elevations (DF, KB, RT, GL)* 6225 GL | | |
| 18. Total Depth: MD TVD 5747 | | 19. Plug Back T.D.: MD TVD 5732 | | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL-GR | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.675 WC-50 | 32.0 | 0 | 229 | | 134 | | 0 | |
| 8.750 | 7.000 J-55 | 20.0 | 0 | 3361 | | 572 | | 0 | |
| 8.750 | 7.000 N-80 | 23.0 | 3361 | 3572 | | 0 | | | |
| 6.250 | 4.500 J-55 | 12.0 | 3462 | 5746 | | 166 | | 3462 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 5515 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|------|--------|---------------------|-------|-----------|--------------|
| A) BLANCO MESAVERDE | 3946 | 5675 | 3946 TO 4506 | 0.300 | 26 | OPEN |
| B) | | | 4716 TO 5215 | 0.300 | 30 | OPEN |
| C) | | | 5265 TO 5495 | 0.300 | 13 | OPEN |
| D) | | | 5512 TO 5675 | 0.300 | 26 | OPEN |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 3946 TO 4506 | 634 BBL 20# LINEAR GEL, 200,000# 20/40 ARIZONA SD |
| 4716 TO 5215 | 2560 BBL SLK WTR, 100,000# 20/40 ARIZONA SD |
| 5265 TO 5675 | 2473 BBL SLK WTR, 100,000# 20/40 ARIZONA SD |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 06/17/2002 | 06/17/2002 | 1 | → | 0.0 | 1200.0 | 0.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 2" | SI 287 | 303.0 | → | | 1200 | | | GSI | |

28a. Production - Interval B

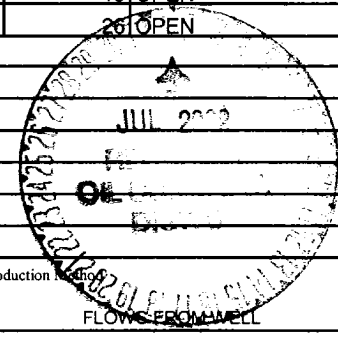
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12282 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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NMOCD



ACCEPTED FOR RECORD

JUN 28 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---|--|
| | | | | | Meas. Depth |
| | | | | OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS HUERFANITO BENTONITE CHACRA CLIFF HOUSE MENELEE POINT LOOKOUT | 2110 2298 2701 3148 3254 3828 4174 4706 5022 5349 |

32. Additional remarks (include plugging procedure):
Tubing and casing pressures are shut-in

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #12282 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 06/28/2002 ()**

Name (please print) PEGGY COLETitle REPORT AUTHORIZER

Signature _____ (Electronic Submission)

Date 06/25/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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