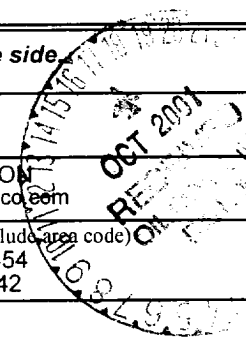


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other			5. Lease Serial No. NMSF079000
2. Name of Operator PHILLIPS PETROLEUM COMPANY			6. If Indian, Allottee or Tribe Name
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401			7. If Unit or CA/Agreement, Name and/or No. NMNM78421A&B
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			8. Well Name and No. SAN JUAN 31-6 UNIT 6M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T30N R7W NESW 1616FSL 2490FWL 36.83889 N Lat, 107.52220 W Lon		9. API Well No. 30-039-26769	10. Field and Pool, or Exploratory BASIN DK & BLANCO MV
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Description of cement job for NTL-FRA-90-1 - Date: 9/18/01; Time Started: 0030 hrs; Time Completed 0130 hrs

Hole: 8-3/4"; Casing Size: 7", 20#, J-55; New; Casing Set-3505 ft.

Turbo Centralizers at 2421, 2466, 2510

Spring Type Centralizers- 302, 3104, 3193, 3281, 3370', 3458, 3485'

Mud Flush 10 Spacer 5 bbls

Stage 1: Lead Slurry: 85 sx Type III 35/65 POZ w/6% Bentonite, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 1#/sc Gilsonite, 10#/sx CSE, 3% KCl, 0.4% FL-25, 0.02#/sx Static Free. Tail - 35 sx Type 3, 1% CaCl<sub>2</sub>, 0.25#/sx Cello-flake

Stage 2: Lead-340 sx Type 3, 36:65 POZ, 6% Bentonite, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 10#/sc CSE, 1#/sx Gilsonite, 3% KCl, 0.4% FL-25, 0.02#/sx Static Free. Tail - 40 sx Type 3, 1% CaCl<sub>2</sub>, 0.25#/sx Cello-flake.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7457 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 10/02/2001 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/26/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for EC transaction #7457 that would not fit on the form**

**32. Additional remarks, continued**

Volume Cement Circulated- 0 bbls to surface. Displaced Plug with 114 bbls FW.  
Average Pressure 400#, Average Rate 5.5 bpm, Bumped plug with 600 psi.