

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079000

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78421A&B

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 31-6 UNIT 6M

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

Contact:

PATSY CLUGSTON

E-Mail: pclugs@ppco.com

9. API Well No.
30-039-26769

3a. Address

5525 HWY. 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.599.3454

Fx: 505-599-3444

10. Field and Pool, or Exploratory
BASIN DK & BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T30N R7W NESW 1616FSL 2490FWL
36.83889 N Lat, 107.52220 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" CASING REPORT

9/13/01 RIH w/8-3/4" bit & D/O cement shoe & drilled ahead to 3505'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3505' with ECP @ 2826' and DV tool @ 2818'. RU to cement. Pumped a preflush of 10 bbls SAPP, 5 bbls H2O ahead of 1st stage - Lead - 85 sx (187 cf - 33.30 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 1#/sx Gilsnite, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02#/sx Static Free. Tail - 35 sx (49 cf - 8.73 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/140 bbls H2O. Plug down 0133 hrs 9/18/01. Set ECP & opened DV tool. 2nd stage - preflush of 10 bbls dye water - Lead - 340 sx (743 cf - 132 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 10#/sx CSE, 1#/sx Gilsnite, 3% KCL, 0.4% FL-25, 0.02#/sx Static Free. Tail - 40 sx (56 cf - 9.97 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/114 bbls H2O. Plug down @ 0322 hrs 9/18/04. Had no cement to

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7450 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/02/2001 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/26/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

BIMOC

SM - 0010

K

Additional data for EC transaction #7450 that would not fit on the form

32. Additional remarks, continued

surface, Ran temperature survey TOC @ 475'. RIH w/6-1/4" bit & drilled out DV tool W 2818' & drilled out cement shoe @ 3458'. PT casing to 200 psi low and 1500 psi 30 minutes. Good test. Tom Ferg called BLM and left message w/Jim Lovato 9/18/01 about not circulating cement to surface.