Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

٠.	Bease Serial 1.6.	
	NMSF079000	

SUNDRY NOTICES AND REPORTS ON WELLS	- 1	NMSF079000
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 4 5 6		6. If Indian, Allottee or Tribe Name
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SUBMIT IN TRI	PLICATE - Other instru	ctions on reve	sid	or a sign	NMNM78421B	ement, Name and Tvo.		
1. Type of Well		į.	NOVE	TE COL	8. Well Name and No SAN JUAN 31-6	UNIT 6M		
☐ Oil Well 🖸 Gas Well 🔲 Oth	ner	90		NOW T	9. API Well No.			
2. Name of Operator PHILLIPS PETROLEUM COM	Contact:	PATSY CLUE E-Mail: plclugs	bbbco.com/ 0	ist.	30-039-26769			
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN DAKOTA				
4. Location of Well (Footage, Sec., 7	n)			11. County or Parish, and State				
Sec 1 T30N R7W NESW 16 36.83889 N Lat, 107.52220 V				RIO ARRIBA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) To	O INDICATE	NATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					<u></u>		
Disting - Flatant	☐ Acidize	□ Deep	en	☐ Production	on (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ure Treat	☐ Reclamat	ion	☐ Well Integrity		
Subsequent Report     ■	☐ Casing Repair	□ New	Construction	☐ Recomple	ete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporar	rily Abandon			
	☐ Convert to Injection	ı □ Plug	Back	■ Water Di	sposal			
10/2/01 RU CUDD's coiled tubing unit. GIH & C/O cement stringers from 7734' - 7842'. D/O FC & cement to 7853' - PBTD. Circ. hole. COOH & RD CUDD. 10/5/01 - Blue Jet ran GR/CCL/CBL, good cement bond to 1600'. Ran GR/GSL. 10/15/01 RU to frac. Perf'd Dakota interval @ 1 spf .34" holes @ 7845', 7844', 7836', 7834', 7804', 7803', 7802', 7801', 7800', 7777', 7775', 7773', 7771', 7745', 7734', 7728', 7703' - total 19 holes. Acidized perfs w/1500 gal 7-1/2% HCl. RU to frac. Pumped 48,000 gal 60 quality N2 foam w/25,536 gal 30# X-link gel & 885,729 scf N2. Pumped 2500 gal foam pad w/4500# 100 mesh sand, 9000 gal pad followed by 35,508 gal of foam containing 100,620 # LC 20/40 proppant. Flushed w/4233 gal foam. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment and RU to flow to sales. Plans are to flow test this well up the casing for up to 60 days before returning and running tubing.								
14. I hereby certify that the foregoing	is true and correct. Electronic Submissior For PHILLIPS PE Committed to AFMSS	TROLEUM COL	MPANY, sent to by Maurice Joh	o the Farmingto hnson on 10/24/	n 2001 ()			
Name (Printed/Typed) PATSY C	LUGSTON		Title AUTH	HORIZED REPI	RESENTATIVE			
Signature (Electronic	Submission)		Date 10/19	9/2001				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved Du			Title		Date			
Approved By  Conditions of approval, if any, are attack certify that the applicant holds legal or ewhich would entitle the applicant to con	quitable title to those rights in duct operations thereon.	the subject lease	Office					
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	3 U.S.C. Section 1212, make it statements or representations	it a crime for any as to any matter	erson knowingly vithin its jurisdict	and willfully to n	nake to any departmen	nt or agency of the United		

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