

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2205' FSL, 190' FWL, Sec.14, T-30-N, R-6-W, NMPM

DHC-732az

5. Lease Number

SF-080713B

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #42M

9. API Well No.

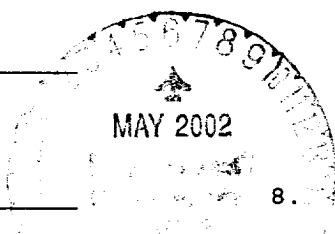
30-039-26770

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

4-20-02 Drill to intermediate TD @ 3515'. Circ hole clean. TOOH.

4-21-02 TIH w/82 jts 7" 20# J-55 ST&C csg, set @ 3506'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd first stage w/46 sx Class "B" Premium Lite cmt w/0.25 pps Flocele, 0.4% fluid loss, 3% calcium chloride, 8 pps gel, 0.5 pps LCM-1, 0.4% SMS (98 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Flocele, 0.5% LCM-1, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 100 bbl mud flush. Circ 17 bbl cmt to surface. Stage tool set @ 2736'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd second stage w/388 sx Class "B" Premium Lite cmt w/0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.4% SMS, 3% calcium chloride, 8% gel (826 cu.ft.). Displace w/111 bbl wtr. Circ 40 bbl cmt to surface. WOC.

4-22-02 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

4-25-02 Drill to TD @ 7837'. Circ hole clean. TOOH. TIH w/1 jts 4 1/2" 11.6# J-55 LT&C csg, 183 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7836'. Cmtd w/316 sx Class "B" Type III 65/35 poz w/0.7% fluid loss, 0.2 pps CD-32, 6.25 pps LCM-1, 0.25 pps Celloflake, 6% gel (626 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cole* Title Regulatory Supervisor Date 4/29/02 FOR RECOR

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAY 02 2002

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE