

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080713A	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		7. If Unit or CA/Agreement, Name and/or No.	
3a. Address P O BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. SAN JUAN 30-6 UNIT 145	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T30N R6W SWNW 1935FNL 935FWL		9. API Well No. 30-039-26772-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-8-01 Drill to intermediate TD @ 3895'. Circ hole clean.  
11-9-01 Circ hole clean.  
11-10-01 Circ hole clean. TIH w/90 jts 7" 20# J-55 ST&C csg, set @ 3890'.  
11-11-01 Circ hole clean. TOOH. Pump 20 bbl wtr ahead. Cmtd first stage w/204 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 2% calcium chloride (271 cu.ft.). Displace w/30 bbl wtr, 154 bbl mud. Circ 40 bbl cmt to surface. Stage tool set @ 3103'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmtd second stage w/427 sx Class "B" 50/50 poz w/3% gel, 4% calcium chloride, 5 pps Gilsonite (1046 cu.ft.). Displace w/124 bbl wtr. Circ 90 bbl cmt to surface. WOC.  
PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  
11-20-01 Drill to TD @ 8230'. Circ hole clean.  
11-21-01 Circ hole clean.  
11-22-01 Circ hole clean. TOOH. TIH, ran logs. Circ hole clean.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #9276 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/26/2001 (02LXB0494SE)	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 11/26/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## Additional data for EC transaction #9276 that would not fit on the form

### 32. Additional remarks, continued

11-23-01 Circ hole clean. TOOH. TIH w/10 jts 4 1/2" 11.6# L-80 LT&C csg, 182 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8230'. Circ hole clean. TOOH. Cmdt first stage w/230 sx Class "B" 50/50 poz w/3% gel, 0.9% fluid loss, 0.1% retardant, 5 pps Gilsonite, 0.25 pps Flocele (338 cu.ft.). Displace w/40 bbl wtr, 90 bbl mud. Circ 5 bbl cmt to surface. Lost circ. Stage tool set @ 5757'. Pump 10 bbl gel wash, 2 bbl wtr ahead. Cmdt second stage w/315 sx Class "B" 50/50 poz w/3% gel, 0.9% fluid loss, 0.12% retardant, 5 pps Gilsonite, 0.25 pps Flocele (463 cu.ft.). Displace w/91.5 bbl wtr. WOC.  
11-24-01 PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.