Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

## NMSF078997

6. If Indian, Allottee or Tribe Name

SUNDRY N	OTICES AND	REPORTS	ON WELLS
Do not use this abandoned well.			

abandoned well. Use Form 3160-3 (APD) for such proposals.				er en	
SUBMIT IN TRIPLICATE - O	7. If Unit or CA/Agreement, Name and/or N				
1. Type of Well Oil Well X Gas Well Other	<u> </u>	- 1968		NMNM78419A. B & E 8. Well Name and No.	
2. Name of Operator			<u>}</u>	SJ 30-5 Unit #73M	
Phillips Petroleum Company 3a. Address	2h Dh	one No. (include area co	rda)	9. API Well No.	
5525 Highway 64, NBU 3004, Farmington		505-599-3454	nie)	30 - 039 - 26801 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey De. Unit D., 677' FNL & 806' FWL		200 037 0101		Basin Dakota and Blanco Mesaverde	
Section 10, T30N, R5W				11. County or Parish, State	
				Rio Arriba. NM	
12. CHECK APPROPRIATE E	OX(ES) TO INDICATE	NATURE OF NOT	ICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE C	F ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n Well Integrity	
	Casing Repair New Construction Recomplete				
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp	7 Casting Teport	
13. Describe Proposed or Completed Operation (clearly s If the proposal is to deepen directionally or recomplet Attach the Bond under which the work will be perfor following completion of the involved operations. If it testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection of the involved operations. If it testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection of the involved hole. COOH. RIH w/7", 20#, J-55 of H20, 10 bbls mud clean and 10 bbls Lite High Strength FM, 3#/sk CSE, 3 Pheno-seal, 5#/sx Gilsonite. Tail Cello-flake. Displaced w/143 bbls ND BOP, Set slips, cut off casing.	e horizontally, give subsurface remed or provide the Bond No he operation results in a multitices shall be filed only after about the shall be filed only after about the same and set @ 358 dye water ahead of \$\$\frac{3}{2}\text{ Potassium Chlorid} - 50 sx (70 cf - 12 H20. Plug down @ 1	from 309' to 350 to RU to cemer Lead - 540 sx (1) te, 0.4% FL-25, (1) te, 0.4% FL-25, (2) te, 0.4% FL-25, (3) te, 0.4% FL-25, (4)	and true ver. Required s: Required s: Petalog and series  Communication  Communic	tical depths of all pertinent markers and zones ubsequent reports shall be filed within 30 day ew interval, a Form 3160-4 shall be filed once, have been completed, and the operator ha led ahead to 3584'. Circ. d a preflush of 10 bbls 231.7 bbl slurry) Premium Cello-flake, 4#/sx 1% CaCl2, 0.25#/sx 30 bbls cement to surface.	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Patsy Clugston	tle Sr. Re	gulatory,	Proration Clerk	
Taken Cluston	D	ate 4/3/02		the Company of the Co	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		Date ADD 0 9 2002	
Conditions of approval, if any, are attached. Approval of the certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations there.	ose rights in the subject lease	Office		FARMINGTURE IN LANDING	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1 States any false, fictitious or fraudulent statements or repres	212, makes it a crime for any entations as to any matter with	person knowingly and want its jurisdiction.	illfully to ma	ke to any department of the United	