

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF080066

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78419A, B & E

8. Well Name and No.

SJ 30-5 Unit #87M

9. API Well No.

30-039-26804

10. Field and Pool, or Exploratory Area
Basin Dakota and
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1975' FSL & 775' FEL
Section 5, T30N, R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | 4-1/2" casing |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | report |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/8/02 MIRU w/6-1/4" bit & tagged cement @ 3626'. PT casing and pipe rams to 200 psi low and 1500 psi high. OK. Drilled out cement shoe and drilled ahead to TD @ 7975'. TD reached @ 4/11/02. Circ. hole. (Note TD 10' deeper than APD'd. but Chip Harraden, BIM Geologist - OK'd to just state actual TD in this subsequent report). RIH w/4-1/2" 11.6# I-80 casing and set @ 7975' w/ported collar @ 3599' - 3602'. RU to cement. Pumped a preflush of 5 bbls 2% KCL, 5 bbls gel water and 5 bbls 2% KCL. Scavenger Slurry - 50 sx (115 cf 20.48 bbls slurry) Premium Lite High Strength (HS) FM, 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 0.25#/sx Cello-flake, 0.3% R-3. 1st Lead - 50 sx 116 cf - 20.65 bbls slurry) Premium Lite FM, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 4#/sx Pheno-seal 1#/sx Gilsonite, 0.25#/sx Cello-flake, 0.3% R-3. 2nd Lead - 220 sx (510 cf 90.83 bbl slurry) Premium Lite HS FM, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 2.5#/sx Pheno-seal, 1#/sx Gilsonite, 0.25#/sx Cello-flake, 0.1% R-3. Tail - 50 sx (91 cf - 16.20 bbl slurry) Premium Lite HS FM, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 4#/sx Pheno-seal, 1#/sx Gilsonite, 0.25#/sx Cello-flake. Displaced w/123 bbls H2O. Plug down at 14:40 hrs 4/11/02. Circ. 5 bbl good cement to surface. ND BOP, Set slipf and cut off casing. RD & released rig 4/12/02

Will report casing PT on Dakota completion detail sundry.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

4/15/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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070 FARMINGTON NM

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