Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

MMC	EΛ	O٨	nc	•	

SUNDRY NOTICES AND REPORTS ON WELLS					NMSF080066		
Do not use this form for papers. Use Form	6. If Indian, Allottee or Tribe Name						
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SUBMIT IN TRIPLICATE - 0	Other instructions	on reverse side	2	7. If Unit or C	CA/Agreement, Name and/or		
1. Type of Well							
Oil Well X Gas Well Other		8. Well Name and No.					
2. Name of Operator		1. S. C.		SJ 30-5 Ur	iit #87M		
Phillips Petroleum Company  3a. Address	9. API Well No.						
5525 Highway 64, NBU 3004, Farmingt	30 - 039 - 268	304 Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey I		505-599-3454		Basin Dako			
Unit I, 1975' FSL & 775' FEL					Blanco Mesaverde		
Section 5, T30N, R5W				11. County or Parish, State			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC				Rio Arriba, NM			
		HER DATA					
TYPE OF SUBMISSION	PE OF ACTION		,				
Notice of Intent	Acidize Deepen Pr		Production	duction (Start/Resume) Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomple	ete	X Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ily Abandon	NTL-FRA-90-1		
I mar Abandomient Potice	Convert to Injection Plug Back Water D		Water Dis				
13. Describe Proposed or Completed Operation (clear)	v state all portinent date	nile including estimated starti	ng date of any ne	conocad work on	d approximate duration there		
If the proposal is to deepen directionally or recome Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment determined that the final site is ready for final inspection.  Description of cement job to fulfill requirements.	rformed or provide the If the operation results Notices shall be filed o ction.)  rements for protect	Bond No. on file with BLM in a multiple completion or ruly after all requirements, including the state of the	/BIA. Required ecompletion in a cluding reclamati	subsequent reported new interval, a I	rts shall be filed within 30 da Form 3160-4 shall be filed or		
including the Ojo Alamo Formation, as per NTL-FRA-90-1.							
Date: 4/7/02 Time Started: 1100	hrs Time C	ompleted: 1230 hrs			;		
Hole: 8-3/4" Casing Size: 7", 20#, J-55 New; Casing Set 3674' ft.					•		
Turbo Centralizers at 2586', 2637', 2679'					•		
Spring Type Centralizers 327', 239					•		
Mud Flush 10 bbls (SAPP), Spacer 10 bbls and 10 bbls dye water  Stage 1: Lead Slurry: 550 sx (1325 cf) Premium Lite High Strength FM, 3#/sx CSE, 3%					•		
Potassium Chloride, 0.4% FL-25, 0.25#/sx Cello-flake, 4#/sx Pheno-seal, 5#/sx Gilsonite.					•		
Tail Slurry: 50 sx (70 cf) Type 3, 1% C	aC11, ¼#/sx Cello-	-flake,	<del></del>		•		
Stage 2:	cks Displaced	Plug with 147 bbls fres	h water.				
Average Pressure 400 #, Average Ra			730 psi.				
14. I hereby certify that the foregoing is true and correct		Title		<del></del>	<del></del>		
Name (Printed/Typed)	Patsy Clugsto		Pegulatory	/Proration	Clark		
Total luston	racsy crugsto		O (O2	Danen ro	371		
Tu	S SDACE FOR FE	Date 4/			III FALLENSON		
Approved by	OF ACE FOR FE	Title	TIOL USE	APR 1 p	Deteur		
Conditions of approval, if any, are attached. Approval	of this notice does not		FA	AMINGTON FIE			
conditions of approval, it any, are attached. Approval certify that the applicant holds legal or equitable title twhich would entitle the applicant to conduct operations	o those rights in the su		ВҮ	A	AFFICE .		