

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF080066 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78419B & E ✓

8. Well Name and No.
SAN JUAN 30-5 UNIT 87M ✓

9. API Well No.
30-039-26804 ✓

10. Field and Pool, or Exploratory
BASIN DAKOTA ✓

11. County or Parish, and State
RIO ARRIBA COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON
E-Mail: pclclugs@ppco.com

3a. Address
5525 HWY. 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T30N R5W NESE 1975FSL 775FEL
36.83972 N Lat, 107.37390 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. or file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DK COMPLETION DETAILS

4/16/02 Blue Jet ran GR/CCL/CBL & GR/GSL - TOC @ 1760'. 4/22/02(rigless). RU CUDD CTU & RIH w/mill & D/O cement stringers to float collar @ 7960'. Circ. hole. COOH. RD. CTU. RU Blue Jet. PT casing & frac lines to 500 psi for 30 minutes, then 5000 psi 10 minutes. OK. Perforated Dakota @ 1 spf .34" holes as follows - 7921', 7919', 7917', 7915', 7899', 7897', 7895', 7893', 7867', 7866', 7865', 7864', 7863', 7862', 7861', 7860', 7859', 7858', 7857', 7856', 7855', 7854', 7853', 7852', 7851', = 25 holes.

Acidized perms w/1500 gal 15% HCl. RU to frac. Pumped 63,378 gal of 60 Quality N2 Spectra Frac 3000 consisting of 32,500 gal 30# X-link gel & 111,300 scf and 4500# 100 mesh sand and then foam containing 100,020# TLC 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11701 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 06/06/2002 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/03/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #11701 that would not fit on the form

32. Additional remarks, continued

equipment.

5/15/02 MIRU Key #940. ND WH & NU BOP. PT-OK. Killed well. RIH & C/O to PBTD @ 7960'. Landed 2-3/8", 4.7# tubing @ 7917' w/"F" nipple set @ 7909'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 5/17/02. Turned well over to production.