

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF080066

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com

7. Unit or CA Agreement Name and No.
NMNM78419B & E

8. Lease Name and Well No.
SAN JUAN 30-5 UNIT 87M

3. Address 5525 HWY. 64
FARMINGTON, NM 87401

3a. Phone No. (include area code)
Ph: 505.599.3451

9. API Well No.
30-039-26804

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESE 1975FSL 775FEL 36.83972 N Lat, 107.37390 W Lon

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey
or Area Sec 5 T30N R5W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
04/03/2002

15. Date T.D. Reached
04/11/2002

16. Date Completed
☐ D & A ☒ Ready to Prod.
05/17/2002

17. Elevations (DF, KB, RT, GL)*
6419 GL

18. Total Depth: MD 7975
TVD 7975

19. Plug Back T.D.: MD 7960
TVD 7960

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL & GR/GSL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	348		200	52	0	10
8.750	7.000 J-55	20.0	0	3674		600	248	0	30
6.250	4.500 I-80	12.0	0	7975		370	184	0	5

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7917							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7851	7921	7851 TO 7921	0.340	25	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7851 TO 7921	1500 GAL 15% HCL
7851 TO 7921	63,378 GAL 60 QUALITY N2 SPECTRA FRAC 3000 W/32,500 GAL 30# X-LINK GEL &
7851 TO 7921	111,300 SCF N2 & 4500# 100 MESH SAND AND 103,020# TLC 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/17/2002	05/01/2002	24	→	0.0	375.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
.5	SI	60.0	→		375	5		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

JUN 26 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11702 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				NACIMIENTO	1498
				OJO ALAMO SS	2489
				KIRTLAND	2654
				FRUITLAND	3078
				PICTURED CLIFFS	3242
				LEWIS SHALE	3529
				CLIFFHOUSE SS	5339
				MENEFEE	5392
				PT LOOKOUT	5614
				MANCOS	5945
				GALLUP	6653
				GREENHORN	7643
				GRANEROS	7686
				DAKOTA	7815

32. Additional remarks (include plugging procedure):

This is the first zone completed of this DK/MV well. Will flow this well until pressures stabilize and then will return and add the second zone.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #11702 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 06/26/2002 ()

Name (please print) PATSY CLUGSTONTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 06/03/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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