

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1080' FSL, 1770' FWL, Sec. 29, T-30-N, R-7-W, NMPM

5. Lease Number

NMNM-012709

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #15B

9. API Well No.

30-039-26816

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

4-1-02 Drill to intermediate TD @ 3510'. Circ hole clean. TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg, 76 jts 20# J-55 ST&C csg, set @ 3499'.

4-2-02 Circ hole clean. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt first stage w/196 sx Class "B" Type III cmt w/0.25 pps Celloflake, 0.2% fluid loss, 1% calcium chloride, 8% gel (270 cu.ft.). Displace w/40 bbl wtr, 100 bbl mud flush. Circ 15 bbl cmt to surface. Stage tool set @ 2590'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmdt second stage w/366 sx Class "B" Premium Lite cmt w/0.25 pps Cellophane, 5 pps Gilsonite, 0.4% fluid loss, 0.4% sodium metasilicate (780 cu.ft.). Displace w/105 bbl wtr. Circ 35 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

4-4-02 Drill to TD @ 5745'. Circ hole clean. TOOH. TIH w/56 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 5744'. Top of lnr @ 3348'. TOOH. Pump 10 bbl mud flush, 2 bbl wtr ahead. Cmdt w/167 sx Class "B" Premium Lite cmt w/6% gel, 0.25 pps Celloflake, 6.25 pps Gilsonite, 1% fluid loss, 0.3% CD-32, 0.1% reducer (331 cu.ft.). Displace w/wtr. Reverse circ 4 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed  
no

*[Signature]*

Title Regulatory Supervisor

Date 4/5/02

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date \_\_\_\_\_  
BY \_\_\_\_\_ OFFICE