

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
NMNM-012709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #15B

9. API WELL NO.

30-039-26816

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 29, T-30-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL  
WELL ☐

GAS  
WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☒

WORK  
OVER ☐

DEEP-  
EN ☐

PLUG  
BACK ☐

DIFF.  
RESVR ☐

Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1080'FSL, 1770'FWL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

3-29-02

16. DATE T.D. REACHED

4-4-02

17. DATE COMPL. (Ready to prod.)

5-16-02

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6278' GR, 6290' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5745'

21. PLUG, BACK T.D., MD & TVD

5742'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5745'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4608-5679' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8"            | 32.3#           | 235'           | 12 1/4"   | 206 cu.ft.                      |               |
| 7"                | 23# & 20#       | 3499'          | 8 3/4"    | 1050 cu.ft.                     |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 4 1/2" | 3348'    | 5744'       | 331 cu.ft.    |             | 2 3/8" | 5593'          |                 |
|        |          |             |               |             |        | (SN @ 5591')   |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4115, 4162, 4173, 4179, 4196, 4208, 4214, 4236, 4250, 4280, 4305  
4318, 4328, 4342, 4365, 4371, 4376, 4392, 4403, 4430, 4462, 4485  
4514, 4528, 4585, 4608, 4700, 4715, 4730, 4735, 4751, 4759, 4774  
4788, 4794, 4829, 4869, 4886, 4905, 4920, 4933, 4950, 4965, 4974  
4985, 4999, 5014, 5027, 5191, 5222, 5235, 5250, 5263, 5293, 5335

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD)         | AMOUNT AND KIND OF MATERIAL USED                |
|-----------------------------|-------------------------------------------------|
| 4115-4608'                  | 761 bbl 20# linear gel, 200,000# 20/40 Brady sd |
| 4700-5127'                  | 2488 bbl slk wtr, 100,000# 20/40 Brady sd       |
| 5191-5679'                  | 2593 bbl slk wtr, 100,000# 20/40 Brady sd       |
| Perforations cont'd on back |                                                 |

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing

SI

| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE                 | PROD'N FOR<br>TEST PERIOD | OIL—BBL | GAS—MCF               | WATER—BBL               | GAS-OIL RATIO |
|---------------------|-----------------|----------------------------|---------------------------|---------|-----------------------|-------------------------|---------------|
| 5-16-02             | 1               | 2"                         |                           |         | 890 MCF/D Pitot Gauge |                         |               |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED<br>24-HOUR RATE | OIL—BBL                   | GAS—MCF | WATER—BBL             | OIL GRAVITY-API (CORR.) |               |
| SI 285              | SI 324          |                            |                           |         |                       |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Supervisor

DATE 5-20-02

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY

# 38. GEOLOGIC MARKERS

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                            | NAME                          | TOP         |                  |
|-----------|-------|--------|------------------------------------------------------------------------|-------------------------------|-------------|------------------|
|           |       |        |                                                                        |                               | MEAS. DEPTH | TRUE VERT. DEPTH |
| O-Alamo   | 2085' | 2255'  | White, cr-gr ss.                                                       | Ojo Alamo                     | 2085'       |                  |
| Kirtland  | 2255' | 2692'  | Gry sh interbedded w/tight, gry, fine-gr ss.                           | Kirtland                      | 2255'       |                  |
| Fruitland | 2692' | 3149'  | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland                     | 2692'       |                  |
| Cliffs    | 3149' | 3225'  | Bn-Gry, fine grn, tight ss.                                            | Pic.Cliffs                    | 3149'       |                  |
|           | 3225' | 3847'  | Shale w/siltstone stringers                                            | Lewis                         | 3225'       |                  |
|           | 3847' | 4172'  | White, waxy chalky bentonite                                           | Huerfanito Bent.              | 3847'       |                  |
|           | 4172' | 4690'  | Gry fn grn silty, glauconitic sd stone w/drck gry shale                | Chacra                        | 4172'       |                  |
|           | 4690' | 5028'  | ss. Gry, fine-grn, dense sil ss.                                       | Cliff House                   | 4690'       |                  |
|           | 5028' | 5342'  | Med-dark gry, fine gr ss, carb sh & coal                               | Menefee                       | 5028'       |                  |
|           | 5342' | 5745'  | sh breaks in lower part of formation                                   | Pt.Lookout                    | 5342'       |                  |
|           |       |        |                                                                        | Perforations continued:       |             |                  |
|           |       |        |                                                                        | 5351, 5360, 5376, 5387, 5403, |             |                  |
|           |       |        |                                                                        | 5416, 5427, 5437, 5444, 5459, |             |                  |
|           |       |        |                                                                        | 5472, 5529, 5536, 5622, 5630, |             |                  |
|           |       |        |                                                                        | 5652, 5668, 5679'             |             |                  |

Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)